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STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD

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PUBLIC HEARING
REGARDING WATER RIGHT APPLICATIONS FOR THE
DELTA WETLANDS PROJECT
PROPOSED BY DELTA WETLANDS PROPERTIES
FOR WATER STORAGE ON WEBB TRACT, BACON ISLAND,
BOULDIN ISLAND, AND HOLLAND TRACT
IN CONTRA COSTA AND SAN JOAQUIN COUNTIES

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HELD AT
901 P STREET
SACRAMENTO, CALIFORNIA
TUESDAY, JULY 8, 1997
9:00 A.M.

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Reported by: ESTHER F. WIATRE
CSR NO. 1564

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APPEARANCES

02

BOARD MEMBERS:

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JOHN CAFFREY

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MARC DEL PIERO

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MARY JANE FORSTER

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12 KEVIN WOLF:
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13 KEVIN WOLF
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SACRAMENTO, CALIFORNIA
TUESDAY, JULY 8, 1997

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HEARING OFFICER STUBCHAER: Good morning. Welcome to the Delta Wetlands Water Rights Hearing. I am going to read an opening statement.

This is the time and place for a hearing on the water rights applications and change petitions of Delta Wetlands Properties for water storage in Webb Tract, Bacon Island, Bouldin Island, Holland Tract in Contra Costa and San Joaquin Counties, which, of course, is located in the San Joaquin and Sacramento Delta. This hearing is being held in accordance with the Notice of Hearing dated March 11th, 1997.

I am Jim Stubchaer, Vice Chair of the Board. I will serve as Hearing Officer for this proceeding. With us today, proceeding from my far left, is Board Member Marc Del Piero and Board Member Mary Jane Forster. To my immediate right is Chair John Caffrey, and to his right is Board Member John Brown.

Due to other important matters, the Board Members, other than myself, may not be present at all times during this hearing. To keep up on the hearing, each Board Member has a complete copy of the documents the parties have submitted and will have transcripts as soon as they are

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available.

I believe I can speak for all other Board Members in saying that this hearing raises important issues and that we will all give it our full attention.

Assisting the Board this morning at the staff table are Barbara Leidigh, Staff Counsel; Jim Sutton and Jim Canaday, Staff Environmental Specialists; Dave Cornelius, Staff Engineer.

The purpose of this hearing is to afford the applicant, protestants, and other interested parties an opportunity to present relevant oral testimony, maps, charts, studies, and other materials which may assist the Board in determining whether the Board should approve or deny the water right applications for the Delta Wetlands Project. If the water right applications are approved, this hearing will serve as the basis for any terms and conditions that the Board may place on the appropriation of water from the project.

Please be aware that there are some aspects of the Delta Wetlands Project that must be approved by federal, state, or local government entities other than the Board. For example, the recreational facilities will require local approval, but do not appear pertinent to the water right applications.

The key issues for this hearing are presented in the Notice of Hearing.

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01 Are copies of the hearing on the table?

02 MR. SUTTON: We have them here.

03 HEARING OFFICER STUBCHAER: They are available from Mr.
04 Sutton at staff table. I thought I would read the key
05 issues for those of you who may not be familiar with them.

06 One, is there adequate, unappropriated water for
07 appropriation for applicant's proposed projects?

08 I am going to paraphrase these.

09 Two, will the issuance of water right permits in this
10 project best serve the public interest?

11 Three, will the applicant's proposed project be
12 consistent with water quality plans?

13 Four, what are the likely effects of the applicant's
14 proposed project on water quality?

15 Five, how will the applicant's proposed project affect
16 fish, wildlife, and other public resources?

17 Six, regarding the habitat islands, what permit terms
18 should the Board adopt to ensure that the Habitat Management
19 Plan is implemented on long-term basis?

20 Seven, what impacts may occur on adjacent islands,
21 tracts, levees, utilities, and other properties?

22 Eight, should all the points of diversion and
23 rediversion requested be approved? If not, what should be
24 approved, and what should be the maximum capacity of each?

25 And nine, what terms and conditions should the State
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01 Board authorize the applicant -- under what terms and
02 conditions should we authorize the applicant's proposed
03 project to divert stored water at the pumping facilities?

04 As I stated, I paraphrased the key issues. They are
05 fully stated in the Notice of Hearing.

06 Regarding the order of proceeding, our order of
07 proceeding in this hearing will be to first hear a brief
08 staff presentation, then non-evidentiary policy statements
09 from those who wish to present only a policy statement. The
10 Board will accept written policy statements. If a policy
11 statement is a non-evidentiary statement, it is subject to
12 limitations as listed in the hearing notice.

13 After oral policy statements, we will hear testimony
14 from the witnesses called by the applicant, followed by
15 cross-examination by other parties, Board staff, and Board
16 Members. If the party wishes to introduce additional
17 evidence at that time, they can have redirect and recross.

18 Numerous parties with many witnesses will be appearing
19 within the time allotted. To try and make sure we can hear
20 from everyone in a timely manner, I encourage everyone to be
21 efficient in presenting their case. Except where a
22 variation is approved, we will strictly follow the
23 procedures set forth in the Board's regulations and in the
24 attachment to the hearing notice entitled, Information
25 Concerning Appearance at Water Rights Hearing.

0011
01 A timer to keep track of the time will be used. It is
02 located on the podium. When you have one minute to go, the
03 light will change from green to yellow, and, at the
04 conclusion of your allotted time, it will change from yellow
05 to red.

06 It is our practice to stop the timer during
07 interruptions, objections, Board questions, and things like

08 that. So the time you get will be enough time. Each day of
09 the hearing is scheduled to begin at 9:00 a.m. and conclude
10 at 4:45 p.m. with one hour for lunch and two twelve minute
11 breaks during the day. I do not anticipate any evening
12 sessions.

13 We will try to announce any changes in the schedule at
14 least a day in advance. We intend to complete the hearing
15 during the days that are listed in the hearing notice. If
16 additional days are needed, the Board and the staff have
17 reserved July 29th, 30, and 31.

18 Following the applicant's testimony and related
19 cross-examination, the other parties' witnesses may testify
20 and be cross-examined. We would now like to invite
21 appearance by the parties. This is for purposes of
22 identification.

23 First we will hear from the applicant, then the Delta
24 parties, municipal parties, the state and federal water
25 projects, the parties interested in fish and wildlife
0012 interests and issues, and two other parties. Will those of
01 you making appearances, please state your name, address, and
02 whom you represent so that the Court Reporter can enter this
03 information into the record.
04 information into the record.

05 Who is representing Delta Wetlands Properties?

06 MS. SCHNEIDER: Thank you, Mr. Chair. My name is Anne
07 Schneider with the law firm of Ellison & Schneider,
08 representing Delta Wetlands Properties. Also with me are
09 Barbara Brenner and Joe Nelson. They are also with the law
10 firm of Ellison & Schneider. Our address is 2015 H Street
11 in Sacramento.

12 HEARING OFFICER STUBCHAER: Thank you.

13 Who is representing Reclamation District Number 2059,
14 Robert C. and Jean Benson, Brent L. and E. E. Gilbert, and
15 Delta Water Users Association?

16 No one at this time. Maybe they are out in the
17 corridor. I don't know.

18 Regarding folks standing in the back. We will try and
19 find some additional chairs. We will do the best we can.
20 We know this hearing room isn't adequate for audiences of
21 this size.

22 Who is representing Central Delta Water Agency
23 Reclamation District 38, 2027, 2036, 2038, and 2072 and
24 M & T, Inc., CCRC Farms, LLC, and Palm Tract Farms?

25 MR. NOMEILLINI: Dante John Nomellini with the firm
0013 Nomellini, Grilli & McDaniel; P.O. Box 1461, Stockton,
01 California.

02 HEARING OFFICER STUBCHAER: Who is representing the
03 North Delta Water Agency?

04 MR. ALADJEM: Good Morning, Mr. Stubchaer.

05 David Aladjem with Downey Brand Seymour & Rohwer, 555
06 Capitol Mall, here in Sacramento.

07 Mr. Stubchaer, in the interest of facilitating these
08 proceedings, as you know North Delta has entered into a
09 settlement agreement with Delta Wetlands. If it is
10 possible, at this point, I would like to enter that
11 settlement agreement into the record as North Delta Number
12 settlement agreement into the record as North Delta Number

13 1, and thereby conclude our appearance this morning.

14 HEARING OFFICER STUBCHAER: Mr. Aladjem, we will get to
15 you during the normal course of proceeding. We will, and
16 expedite it, but right now we just want to identify the
17 participants.

18 Who is representing Pacific Gas & Electric Company?

19 MR. MOSS: Good morning, Mr. Stubchaer. Richard Moss,
20 Post Office Box 7442, San Francisco, 94120.

21 HEARING OFFICER STUBCHAER: Thank you.

22 Who is representing California Urban Water Agencies?

23 MR. ROBERTS: James Roberts, Deputy General Counsel
24 with Metropolitan Water District. I will be presenting
25 witness for the California Urban Water Agencies. My address
0014

01 is 357 South Grand Avenue, Los Angeles, 90071.

02 HEARING OFFICER STUBCHAER: Who is representing Contra
03 Costa Water District?

04 MR. MADDOW: Good Morning, Mr. Stubchaer. My name is
05 Robert Maddow from the law firm of Bold, Polisner, Maddow,
06 Nelson & Judson. I supplied a card to the reporter for the
07 spelling. Our address is 500 Ygnacio Valley Road, Suite 325
08 in Walnut Creek; and I will be representing Contra Costa
09 Water District in these proceedings.

10 HEARING OFFICER STUBCHAER: Who is representing the
11 East Bay Municipal Utility District?

12 MR. ETHERIDGE: Good morning, Mr. Stubchaer. My name
13 is Fred Etheridge. Our address is 375 Eleventh Street,
14 Oakland, California.

15 HEARING OFFICER STUBCHAER: Who is representing Diablo
16 Water District?

17 MR. BOLD: Mr. Chairman, my name is Frederick Bold. I
18 am the attorney for the District, and my address is 1201
19 California Street, San Francisco, 94109.

20 HEARING OFFICER STUBCHAER: Thank you.

21 Who is representing the City of Stockton?

22 MS. CAHILL: Virginia Cahill of the law firm of
23 McDonough Holland & Allen. Our address is 555 Capitol Mall,
24 Suite 950, Sacramento, 95814.

25 HEARING OFFICER STUBCHAER: Thank you.

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01 Who is representing the Bureau of Reclamation?

02 MR. TURNER: Morning, Mr. Stubchaer. Jim Turner,
03 Office of the Regional Solicitor, Pacific Southwest Region,
04 2800 Cottage Way, Sacramento, 95825.

05 HEARING OFFICER STUBCHAER: Thank you.

06 Who is representing Department of Water Resources?

07 Ms. Crothers: Good morning, Mr. Stubchaer. My name is
08 Cathy Crothers; 1416 Ninth Street, Sacramento.

09 HEARING OFFICER STUBCHAER: Thank you.

10 Who is representing the State Water Contractors?

11 MS. DIGNAN: Good morning. My name is Mary Dignan. I
12 am with Kronick Moskovitz Tiedemann & Girard, here in
13 Sacramento. Just like to announce that Cliff Schulz, who
14 will be lead counsel for the State Water Contractors, is
15 late; he is at a Calaveras County Water District meeting,
16 you are very familiar with. He will be here before noon,
17 and will therefore act as lead counsel.

18 Also, for the benefit of parties in this room, you may
19 notice that I am wired up and that means you guys are too.
20 This is my hearing attachment so that I can hear. I am not
21 doing anything weird, like recording you guys
22 surreptitiously. I would like to, but I don't think I can
23 get away with that. For your information, I don't see very
24 well either. I have a very narrow visual field. So, if I
25 bump into you, it is not because I am trying to be mean to

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01 you; it's because I really am, seriously, trying to ignore
02 you and keep you out of my visual field.

03 That is my statement, thank you.

04 HEARING OFFICER STUBCHAER: Thank you, Mary.

05 Who is representing the Department of Fish and Game?

06 MS. MURRAY: Nancee Murray, 1416 Ninth Street, 12th
07 Floor, Sacramento, 95814.

08 HEARING OFFICER STUBCHAER: Thank you.

09 Who is representing the Bay Institute of San
10 Francisco?

11 No one at the present time.

12 Who is representing the California Sportfishing
13 Protection Alliance/Committee to Save the Mokelumne?

14 MR. JACKSON: Michael Jackson, Post Office Box 207,
15 Quincy, California, 95971.

16 HEARING OFFICER STUBCHAER: Thank you.

17 Who is representing Peter M. Margiotta.

18 MR. MARGIOTTA: I am. Good morning.

19 HEARING OFFICER STUBCHAER: You are Mr. Margiotta?

20 MR. MARGIOTTA: I am Mr. Margiotta.

21 HEARING OFFICER STUBCHAER: Will you please state your
22 address, Mr. Margiotta?

23 MR. MARGIOTTA: 122 Castle Crest Road, Walnut Creek,
24 California, 94595.

25 HEARING OFFICER STUBCHAER: Thank you.

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01 Who is representing Amador County?

02 MR. LILLY: Morning, Mr. Stubchaer. Alan Lilly of
03 Bartkiewicz, Kronick & Shanahan, 1011 Twenty-Second Street,
04 Suite 100, Sacramento, California. Appearing for Amador
05 County. I will submit a card to the reporter.

06 HEARING OFFICER STUBCHAER: Thank you.

07 Who is representing the California Department of
08 Transportation?

09 MR. COWELL: Morning, Mr. Stubchaer. My name is Dana
10 Cowell. California Department of Transportation, District
11 Office in Stockton, District 10, 1976 East Charter Way in
12 Stockton, 95201.

13 HEARING OFFICER STUBCHAER: Are there any other persons
14 who wish to participate?

15 Seeing none, I'll go back.

16 Who is representing -- is there anyone here
17 representing Reclamation District 2059, the Bensons, the
18 Gilberts and the Delta Water Users Association?

19 I am sorry, did I miss someone? Did someone stand for
20 that?

21 And the Bay Institute?

22 Please stand.

23 MR. SHIMASAKI: My name is Kyser Shimasaki. My address
24 is 4412 Mallard Creek Circle, Stockton, California 95207.
25 HEARING OFFICER STUBCHAER: Thank you.

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01 At this time Ms. Leidigh will cover a few procedural
02 items and introduce the staff exhibits.

03 MS. LEIDIGH: Thank you.

04 First of all, I want to announce that the Board's
05 Division of Water Rights did send notice by certified mail
06 to all parties who had undismissed protests on file at the
07 time the notice was issued. The Division of Water Rights
08 have received certified mail return receipts from all except
09 one of the parties to whom it sent notices via certified
10 mail. That party was 99 Sportsmen's Club, which has
11 disbanded and has sold its land since it filed its protest.
12 The Division of Water Rights is sending notice via regular
13 mail to the current owner of the land.

14 Next, I would offer into evidence by reference the
15 documents listed in the State Water Resources Control Board
16 staff exhibits. The list of staff exhibits is on enclosure
17 two of the hearing notice. The staff exhibits in that
18 enclosure are numbered from 1 through 14. I am adding an
19 additional exhibit to the list to be numbered SWRCB-15.

20 SWRCB-15 is a cover letter dated June 26, 1997,
21 addressed to Jim Monroe at the U.S. Army Corps of Engineers,
22 and it's enclosed Final Conference Opinion issued by the
23 National Marine Fishery Service regarding steelhead trout
24 for the Delta Wetlands Project. Copies of that document are
25 available at the staff table.

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01 If no one has an objection, I will dispense with
02 reading the list of staff exhibits into the hearing record.

03 HEARING OFFICER STUBCHAER: Does anyone object?

04 MS. LEIDIGH: Hearing no objection. The Court Reporter
05 will have a copy of the hearing notice with the original
06 list of staff exhibits enclosed.

07 With the addition of SWRCB-15, I offer into evidence by
08 reference the documents that are listed in the SWRCB staff
09 exhibits. Are they accepted?

10 HEARING OFFICER STUBCHAER: Are there any objections to
11 the acceptance of the staff exhibits into the record?

12 Hearing none, they are accepted.

13 MS. LEIDIGH: Finally, I would like to point out that
14 any party who wants a copy of the hearing transcript must
15 make separate arrangements with the Court Reporter.

16 That is all I have.

17 HEARING OFFICER STUBCHAER: Esther, the Court Reporter,
18 do you have your business card for those who wish to contact
19 you?

20 MS. WIATRE: I do.

21 HEARING OFFICER STUBCHAER: Thank you, Ms. Leidigh.

22 We will now go to the oath of affirmation.

23 Will all those who may testify during this proceeding,
24 please stand?

25 (Oath administered by Hearing Officer Stubchaer.)

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01 HEARING OFFICER STUBCHAER: You may be seated.

02 Ms. Leidigh, would you please provide a brief
03 orientation regarding the proposed project in the water
04 right applications?

05 MS. LEIDIGH: Certainly.

06 First thing I want to do is point out the location of
07 this project. It is in the Delta, and there are four
08 islands in the Delta. Webb Tract over here. Bacon Island.
09 Webb Tract just north of Franks Tract, and Bacon Island down
10 next to Mildred Island are the two reservoir islands.

11 Bouldin Island and most of Holland Tract are proposed
12 for wildlife habitat mitigation under the proposed project.
13 Holland is here, just south of Franks Tract, and Bouldin is
14 up a little bit to the north and east of Webb Tract.

15 Now, we are going to look at this other display board
16 over here because it is a little easier to see. This shows
17 the islands in better detail. Bouldin and Holland as
18 wildlife habitat. There is a part of Holland Tract that is
19 not going to be part of the project, and that is shown in
20 white on there. Then Webb Tract and Bacon Island are the
21 reservoir islands.

22 Delta Wetlands has filed water right applications to
23 divert water from the channels of the Delta onto all four of
24 these islands, and the applications are summarized in Tables
25 1A and 1B in the hearing notice.

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01 Under Delta Wetlands current proposal, it may not be
02 necessary to approve all the applications for the habitat
03 islands or to approve them for the full amounts requested
04 since these islands are not expected to store water.
05 However, Delta Wetlands are not withdrawing its
06 applications, so they remain under consideration.

07 One of the things that you should notice here is the
08 proposed discharge pump stations on two reservoir islands
09 are located on the south side of the island. And you also
10 see intake siphons, and those are the yellow dots there on
11 the northern side on Bacon and on the south and north on
12 Webb Tract.

13 Delta Wetlands, under its proposed alternative, would
14 store water on the two reservoir islands during the season
15 of diversion and would discharge the water from the
16 reservoirs when it could sell it, either for consumptive
17 uses or to meet requirements on other water right holders
18 who provide Delta outflow.

19 Up here you have a little map, and you might want to
20 look at it at some point. It shows some of the routing on
21 how the water might be transferred to the bank pumping plant
22 and to the Tracy plant for export.

23 Now I am going to go back to my desk.

24 The purpose of this hearing is to determine whether,
25 and under what terms and conditions, the water right

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01 applications filed by Delta Wetlands should be approved.
02 Some parts of the Delta Wetlands Project are outside the
03 water right permitting authority of the State Board, and
04 must be approved by other governmental agencies before the
05 full project, as described in the Draft EIR/EIS, can go
06 forward.

07 For example, the SWRCB will be not be issuing permits
08 for construction of the recreational facility planned by
09 Delta Wetlands. Those facilities will require approval by
10 a local agency and by the Corps of Engineers. Under the
11 state and federal laws requiring environmental
12 documentation, the lead agency for the Delta Wetlands
13 Project are the State Board and U.S. Army Corps of
14 Engineers. Jim Munroe is the representative of the Army
15 Corps of Engineers who has worked on the environmental
16 documentation.

17 To meet their statutory obligations, the State Board
18 and the Corps have jointly prepared a Draft EIR/EIS and
19 biological assessments for the Delta Wetlands Project, using
20 the consulting firm of Jones & Stokes Associates, and they
21 are present here today.

22 The Draft EIR/EIS has been circulated, and comments
23 have been received on the Draft EIR/EIS. Comment period is
24 closed at this point and responses to the comments will be
25 prepared after this hearing as part of the final EIR/EIS.

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01 Accordingly, this is not a hearing on the draft
02 environmental document.

03 The draft environmental document, however, is a piece
04 of evidence in this hearing and subject to the same
05 considerations as any other piece of evidence in this
06 hearing. The final environmental document will be available
07 at or around the time when the State Board releases the
08 draft water right decision for the Delta Wetlands water
09 right application.

10 I also would like to point out, finally, Delta Wetlands
11 has subpoenaed several of the staff of the EIR/EIS
12 consultants, Jones & Stokes, to testify in this hearing.

13 Pursuant to agreement executed by the two lead
14 agencies, Jones & Stokes and the applicant, the Jones &
15 Stokes' witnesses will testify only regarding the
16 environmental documentations, and their testimony will not
17 include advocacy of the project. Witnesses for Delta
18 Wetlands, other than Jones & Stokes' employees, will testify
19 regarding project matters other than the environmental
20 documentation and may engage in advocacy of the project.

21 That is all I have. If there are questions, I will be
22 happy to answer them.

23 HEARING OFFICER STUBCHAER: I think we will only ask
24 Board Members questions at this time.

25 All right. I would like to take just, maybe, a couple

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01 of minutes and move these chairs out there in that empty
02 space so maybe we can accommodate a couple more standees.

03 We will now proceed with policy statements. Will
04 those who wish to make policy statements please raise your
05 hand.

06 Just two? All right.

07 Is it Shimasaki?

08 MR. SHIMASAKI: Yes, it is.

09 HEARING OFFICER STUBCHAER: Please come forward.

10 MR. SHIMASAKI: My name is Kyser Shimasaki. I reside
11 at 4412 Mala Creek Circle, Stockton, California, 95207.

12 I would like to take this opportunity to provide some
13 general comments on the Delta Wetlands Project.

14 Our family has been farming in the San Joaquin Delta
15 for many years and specifically on Bacon Island as tenant
16 farmers since 1918, shortly after it was reclaimed, and as
17 landowners since 1974. Over the past 39 years that I have
18 personally been involved in farming on Bacon Island, I have
19 observed cumulative subsidence of the land, and it's
20 becoming a serious threat to the integrity of the levees.

21 Until approximately ten years ago, 90 percent of Bacon
22 Island's surface was peat soil, and high income crops
23 justified reclamation assessments to improve and maintain
24 the levees surrounding the island. Now, within the same
25 farm fields, we can have several types of soil, which makes
0025 farming very difficult.

02 Presently, we on Bacon Island, like other farmers in
03 the Delta, are constantly struggling to find a new
04 profitable crop to justify more revenues to buttress our
05 levees. We have made a good living from farming, but have
06 seen signs that the land cannot be farmed forever in the
07 manner that we are used to. Because of increased seepage,
08 parts of the ranch are now too wet to manage as farm lands.
09 The levees have become increasingly tall and expensive to
10 maintain. The risk of a flooded island from levee breach
11 increases each year.

12 The Delta Wetlands Project seems to be a good way to
13 profitably use the land on a long-term basis. I hope that
14 you favorably consider the project.

15 It is not easy for me to see the land that my family
16 has farmed for so many years go out of agricultural
17 production. But the reality of it is that the combination
18 of water storage and wetlands creation seems an economically
19 feasible way of returning the land to a more natural state
20 before mother nature itself reclaims the islands without
21 economic or environmental benefit.

22 I thank you for considering these comments.

23 HEARING OFFICER STUBCHAER: Thank you, Mr. Shimasaki,
24 for your participation. Your comments will be part of the
25 record.

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01 MR. SHIMASAKI: Thank you.

02 HEARING OFFICER STUBCHAER: Mr. Bold, do you wish to
03 present a case in chief or just a policy statement?

04 MR. BOLD: Thank you, Mr. Chairman. I am Frederick
05 Bold, the attorney for Diablo Water District.

06 HEARING OFFICER STUBCHAER: Mr. Bold, are you going to
07 do anything other than present a policy statement during
08 this proceeding?

09 MR. BOLD: Yes. I have been authorized by the Board of
10 Directors of the District to read the following brief
11 statement.

12 HEARING OFFICER STUBCHAER: Yes, Mr. Bold. We would
13 appreciate it if you could do that as the part of your
14 opening statement for your case in chief, if I understood
15 your statement correctly?

16 MR. BOLD: I don't think we will have a case in chief.

17 HEARING OFFICER STUBCHAER: That is my question.
18 Proceed with your policy statement.
19 MR. BOLD: Thank you.

20 The Delta Water District is a county water district in
21 Contra Costa County, and it is in the Sacramento-San Joaquin
22 Delta. Its territory comprises the portion of the Contra
23 Costa Water District that is east of the City of Antioch.
24 It contains approximately 11 square miles, extending from
25 the San Joaquin River south to Brentwood.

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01 Delta Water District is the purveyor of potable water
02 for municipal and industrial use to approximately 20,000
03 people. Its sole source of water, except for a single well
04 for emergency use, is Central Valley Project water, which it
05 purchases from Contra Costa Water District and which is
06 delivered through the Contra Costa Canal.

07 Delta Water District protested the applications for the
08 Delta Wetlands Project because of its apprehension that the
09 project will cause a deterioration of the quality of DWD's
10 water supply. Delta Water District has two concerns:

11 First, that diversion of water onto the Delta islands
12 will reduce Delta outflow which may increase saltwater
13 intrusion and deteriorate the quality of water at the intake
14 of the Contra Costa Canal and in the future at the intake of
15 Los Vaqueros Project.

16 Second, that the water released from the reservoirs may
17 contain contaminants which will further deteriorate quality
18 at those intakes. Any permits issued for the Delta Wetlands
19 Project must be conditioned to provide positive assurance
20 that there will be no measurable degradation of water at the
21 sources of Diablo's water supply. If such assurance cannot
22 be given, the applications should be denied.

23 Thank you, Mr. Chairman.

24 HEARING OFFICER STUBCHAER: Thank you, Mr. Bold.

25 MR. MADDOW: Mr. Chairman.

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01 HEARING OFFICER STUBCHAER: Yes.

02 MR. MADDOW: Robert Maddow appearing on behalf of
03 Contra Costa Water District. The general manager of Contra
04 Costa Water District, Walter J. Bishop, was identified in
05 our Notice of Intent to appear, both as an expert and for
06 the purpose of making a policy statement. At the time we
07 submitted the evidence on behalf of the water district on
08 June the 3rd, the statement submitted by Mr. Bishop is
09 actually in the nature of a policy statement. It is an
10 overview of the relationship between the Delta Wetlands
11 proposed project and the Contra Costa Water District, and we
12 believe that it is an appropriate policy statement to begin
13 our case in chief.

14 We may run into a little problem with scheduling. Mr.
15 Bishop, unfortunately, is only able to be here during the
16 last week of the hearing. I would ask the Board's
17 indulgence to permit Mr. Bishop to deliver that statement
18 out of order in the event you get to our case in chief at an
19 earlier time when he, unfortunately, will be out of state
20 and unable to appear.

21 HEARING OFFICER STUBCHAER: I think that is a

22 reasonable request. We can do that, subject to your overall
23 time limitations.

24 MR. MADDOW: Thank you very much. Again, if the timing
25 works out that we are going in that last week, we will do it
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01 in the more orderly way.

02 Thank you.

03 HEARING OFFICER STUBCHAER: Other policy statements?

04 Bay Institute, National Heritage Institute.

05 Morning. State your name and address for the record.

06 MR. BOBKER: My name is Gary Bobker. I am the Acting
07 Executive Director of the Bay Institute of San Francisco. I
08 apologize for not being here for your calling of the
09 parties. This is a timely entrance.

10 HEARING OFFICER STUBCHAER: Glad you got a seat.

11 MR. BOBKER: I am going to make a policy statement. I
12 may be participating in cross-examination at some point, and
13 if not myself then either Alise Hollands, our fisheries
14 program manager, or Peter Vorster, our staff hydrologist at
15 the Bay Institute, may also do that.

16 The reason we are making a policy statement is that
17 there are, believe it or not, some other things happening
18 concurrent with Delta Wetlands Water Rights hearing,
19 particularly the CAL/FED Bay Delta Program and its ambitious
20 schedule and the Central Valley Improvement Act, which
21 periodically threatens to be implemented. Those somewhat
22 divert us from our original intent, which was to submit
23 testimony. But that doesn't betray a lack of interest in
24 our part, in that we are restricting it to a policy
25 statement.

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01 So if I go a little long on the policy statement,
02 perhaps you will indulge me with that in mind.

03 We filed a protest of the original Delta -- I guess it
04 wasn't the original; it was one of the iterations of Delta
05 Wetlands water rights application a couple years ago. We
06 continue to be a party of interest and continue to have
07 reservations about the applications.

08 Before I state some of the details of why we continue
09 to have reservations about that application, I would like to
10 say that I think that proponents of Delta Wetlands Project
11 have tried very hard to take and incorporate many measures
12 to mitigate the impacts of the project. They worked in good
13 faith and outreached to environmental and fishery interests;
14 and that is really appreciated in my community.

15 If they failed to go as far as we think they should, I
16 think that comes down to, one, the fact that it is a project
17 that is, perhaps, inappropriately considered isolation from
18 some other things. And partly because, understandably, as a
19 private enterprise, they are bound by certain economic
20 viability interests, which may not be the ultimate
21 considerations that you, as a Board, should consider in
22 looking at the water rights application.

23 The three major issues that we continue to be concerned
24 about with regard to Delta Wetlands are, first of all, the
25 concern we have about the basic premise, which is that Delta

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01 Wetlands would divert storage and then discharge for later
02 redirection available surplus water. We think that that
03 undermines the environmental benefits we gain from the
04 Bay-Delta Accord and has a potential for seriously impacting
05 a wide range of Bay-Delta fishery resources and other
06 applied resources.

07 Secondly, we are concerned that moving ahead with Delta
08 Wetlands at this time may be inconsistent with a long-term
09 solution that is being worked on by the CAL/FED Bay-Delta
10 Program.

11 Third, we are concerned that the benefits aren't great
12 enough. We are actually, I think, over the last few years
13 setting a new threshold, a new bar to cross when we consider
14 new projects in terms of the environmental and reasonable
15 and beneficial use, benefits that they have to provide.

16 That is what I would like to talk about, is those three
17 concerns.

18 About the first concern, the available surplus in the
19 system which provides the basis for the new developed water
20 that Delta Wetlands would provide. I think that that is
21 based on a drastic misunderstanding of what the Bay-Delta
22 Accord provided us. As you know, the Bay Institute was a
23 signatory to that Accord. Many in this room were involved
24 in the development of the Accord. The export criteria are
25 not inherently biologically protective. No one who was

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01 involved in the development of the Accord ever claimed that
02 they were.

03 What we did in looking at how the system would be
04 operated, using current storage conveyance capacity of the
05 state and federal water projects, was determined that those
06 expert criteria would be limiting in drier years, and that
07 the current capacity of the system would be limiting in
08 wetter years; in that those two characteristics together
09 provided an adequate level of protection that actually well
10 exceeded the direct regulatory requirements of the export
11 criteria and the other operational criteria.

12 In fact, our agreement to the accord was premised on
13 that. The documentation with which the federal agencies
14 based their acceptance of the Accord is a substitute for
15 their either existing or proposed actions at that time was
16 based also on that State Water Board's environmental
17 documentation for the '95 Water Quality Control Plan was
18 also based on that.

19 HEARING OFFICER STUBCHAER: Mr. Bobker, how much more
20 time will you need?

21 MR. BOBKER: I would say five to ten minutes.

22 The fact that the project could divert 50 to 90 percent
23 of that available surplus could cause dramatic adverse
24 impacts to a wide range of species. That is acknowledged
25 even in the biological opinions for this project. In the

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01 February-March period, out of that critical late winter and
02 spring period, we identified as being very important for a
03 wide range of species. Diversions of that magnitude would
04 cause a general degradation of estuarian habitat and would
05 cause particular impacts in February and March to longfin

06 smelt and to out-migrating winter-run and, depending on the
07 timing of rediversion, to striped bass and to Delta smelt
08 during the November-January period when a number of 90
09 percent of -- up to 90 percent of available surplus could be
10 exported.

11 We since have identified, since the signing of the
12 Accord, and your adoption of on the Water Quality Control
13 Plan, some very serious concerns about potential impacts to
14 spring-run and steelhead as the result of just the status
15 quo operations of the water projects.

16 We need, in fact, to look more seriously at improving
17 protections during that period. This would go potentially
18 in the other direction. We are very concerned about those
19 impacts; therefore, and this is -- I am summarizing in my
20 comments. We believe that there should be very stringent
21 requirements on any water rights application, which would,
22 essentially, until you have re-examined the impacts of the
23 Water Quality Control Plan and done some other things, would
24 not allow additional diversions during February and June,
25 would place some very strict restrictions outside of that to
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01 avoid jeopardy conditions to species like spring-run and
02 steelhead.

03 In terms of CAL/FED, CAL/FED is working to look at a
04 comprehensive plan. That is a plan that doesn't just look
05 at a water supply project. It looks at restoration. It
06 looks at flow. It looks at demand management. All those
07 together, hopefully, will make up a long-term plan that
08 everybody can live with.

09 The problem is that, taken in isolation, the Delta
10 Wetlands Project could preclude some major components that
11 are being considered by CAL/FED from being implemented. For
12 one thing, CAL/FED has identified the need for major flow
13 increases during the late winter and early spring, a period
14 when, in fact, Delta Wetlands would be removing much of the
15 available surplus from the system. That seems to be a
16 conflict. We are not sure how exactly the Delta should be
17 reconfigured to be better habitat. Until we do, it might be
18 premature to establish a major water project right in the
19 heart of that. We are, also, not sure how extensive demand
20 management in this system will affect the need for new
21 projects, like Delta Wetlands.

22 This doesn't mean that Delta Wetlands doesn't have a
23 role to play; it just means that we don't really know what,
24 if any, role it has to play until CAL/FED goes through that
25 process. And we strongly urge you to defer consideration of
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01 the application until the completion of the programatic
02 EIR/EIS.

03 The final point is just about threshold requirements;
04 and that is, as I was saying, over the last few years I
05 think we have reached kind of a turning point. We no longer
06 look at projects in terms of what it takes to mitigate their
07 environmental impacts, or assume that they will provide
08 water for reasonable and beneficial uses. I think you have
09 to prove it.

10 In the case of Delta Wetlands, although I think they've

11 made an attempt to try and provide some benefits, those
12 benefits are not commensurate with the kinds of projects we
13 are looking at in this system. Congress authorized the
14 CVPIA reallocated yield, had major fee placed on water use,
15 did some other things in terms of conservation and land
16 requirement to ensure that that project would provide
17 significant new environmental benefits. Similarly, CAL/FED
18 has identified restoration of ecological health and some
19 major programs to achieve that as integral to any long-term
20 comprehensive plan. I don't think, though, Delta Wetlands
21 passes that kind of bar. Perhaps, after we've gone through
22 the planning process, it could be made to be consistent with
23 that, but we don't know the answer to that yet.

24 HEARING OFFICER STUBCHAER: Mr. Del Piero.

25 MEMBER DEL PIERO: Gary, I must have misunderstood you.
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01 You were indicating that the plan that hasn't been produced
02 yet should be the criteria by which the application which is
03 before us should be judged?

04 MR. BOBKER: I am saying that the plan which is in
05 progress, which is consistent with other large scale
06 restoration plans that have been undertaken in this country
07 are setting some very high thresholds for what success is in
08 terms both of what the new environmental benefits that are
09 created are and in terms of the kinds of water management
10 strategies that ought to be included in any overall water
11 management scheme.

12 Now, admittedly, the CAL/FED long-term plan is not
13 complete yet, which I think reinforces my previous point
14 that it may be premature to evaluate and make final decision
15 on this project until that plan is in place and we see
16 whether it is consistent with that. I am suggesting, all
17 that the indications would indicate that it does not provide
18 benefits commensurate with where CAL/FED is going and where
19 other initiatives have.

20 I think, actually, that was my final point, Mr.
21 Chairman. Thank you for indulging me.

22 HEARING OFFICER STUBCHAER: You're welcome. Thank you
23 for your participation.

24 MR. BOBKER: I believe that David Fullerton from the
25 National Heritage Institute would like to make a policy
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01 statement. I don't know if he returned to the room yet.

02 HEARING OFFICER STUBCHAER: He is there, and I
03 understand that Mr. Wolf has arrived, also.

04 Mr. Fullerton.

05 MR. FULLERTON: Morning, Mr. Chairman and Members of
06 the Board. I am David Fullerton from the National Heritage
07 Institute at 114 Sansome Street in San Francisco. I can be
08 very brief. Most of my comments are very consistent with
09 what Gary Bobker said, except that I think NHI is more
10 sympathetic to looking at the project as an isolated
11 project, as a separate stand-alone project.

12 The main criterion that we look at when looking new
13 projects in kind of the modern era is: Do they provide
14 significant net benefits to the environment? That is the
15 fundamental rule that, at least, NHI uses; and we look at

16 all the projects that way, including South Delta Facilities
17 and anything else that comes down the pike.

18 We believe that this is the way water management in
19 California is moving, toward integrated projects. We are no
20 longer looking at water extraction from the environment,
21 simply as a way to grow the economy. But changes in water
22 management in the future should benefit both the environment
23 and the economy.

24 So our question is: How well does Delta Wetlands do
25 that? It clearly provides water for whoever can afford the
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01 price, but does it, in fact, assure that we are going to get
02 environmental benefits. Our answer is a qualified no. We
03 think that there are some real advantages to the project; in
04 particular, the terrestrial program we think is quite first
05 rate. We are very happy with that. We are happy with the
06 likelihood that these Delta islands will become more
07 sustainable in the future as a result of the new investment
08 that the Delta Wetlands plans to make.

09 Our main concern has to do with fisheries. You don't
10 see advantages to the fisheries from this project. We see
11 possible negatives from the project. We are going to be
12 seeing a lot of diversions. Let me put it this way, given
13 the operational plan that is before you, we are looking at a
14 lot of diversions at the wrong times of the year. We are
15 looking at diversions of flows that are just barely above
16 minimum standards. So, we are going to taking a variability
17 out of the system, which, I think, is probably a bad thing
18 ecologically. The most likely scenario for delivery of the
19 water is to the export pumps. So we are going to see double
20 diversions of export water so fish will have twice the
21 opportunity to get pulled in and killed.

22 We basically look at the operational plan as one-sided;
23 that it doesn't provide enough for us to be able to claim
24 that there are fishery benefits. We are quite prepared to
25 support the Delta Wetlands Project and see it go forward,
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01 but only if the operational rules are modified so as to
02 provide clear fishery benefits. This would require that
03 more stringent conditions be placed on wind diversions being
04 allowed; and we think, also, a greater dedication of the
05 water diverted to environmental purposes so that some
06 greater percentage would be under the control of, perhaps,
07 Fish and Game, for release on an environmental schedule.

08 In fact, we think that the California Department of
09 Fish and Game opinion is a reasonable direction for the
10 Board to go in in trying to come up with a plan that allows
11 Delta Wetlands to go forward, to make the profit that they
12 need to justify the project, but also providing fishery
13 benefits.

14 So, we would ask either that the State Board deny the
15 petition or place appropriate conditions on the project to
16 assure fishery benefits.

17 Thank you.

18 HEARING OFFICER STUBCHAER: Thank you, Mr. Fullerton.

19 Is Mr. Wolf present?

20 Please state your name and address for the record.

21 MR. WOLF: My name is Kevin Wolf. I live at 724 N
22 Street in Davis, California.

23 Thank you for the opportunity to speak in support of
24 Delta Wetlands Project. For the last 18 years I have been
25 working in the area of rivers and watersheds. During the
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01 first ten years, I worked for Friends of the River, helping
02 protect rivers from the threats of new dams. Over the last
03 ten years, operating primarily as an independent consultant,
04 I have been working with traditionally antagonistic water
05 stakeholders to help find new solutions to old problems;
06 solutions which meet the interests of all parties, but not
07 necessarily the positions that they come into the
08 discussions with.

09 I am here as a citizen volunteer only, and I am not
10 representing any project, client, or organization with whom
11 I work. I am speaking today because I have been an
12 enthusiastic supporter of the Delta Wetlands Project since I
13 first heard it almost ten years ago.

14 I advocate in support of their water rights application
15 because I believe that the Delta Wetlands Project will meet
16 the basic interests of all the stakeholders, though it may
17 not satisfy their positions, positions that are based on
18 their understanding that the project might hurt some
19 component of their existing efforts or future plans.

20 The benefits the project provides, in my opinion, far
21 outweigh the positions of concern and problems that it might
22 cause. No matter what future options CAL/FED comes up with
23 for fixing the Delta, it is in everyone's interest that the
24 Delta islands and their levees are not abandoned to the
25 waves. The loss of Delta island levees will have disastrous

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01 impacts on resident and migrating fish species. Yet,
02 without significant investment from as yet unidentified
03 sources, most Delta island levees will be ruined within my
04 lifetime because the hydrostatic pressure on the levees will
05 continue to increase as the islands continue to subside.

06 The Delta Wetlands Project, on the other hand,
07 significantly upgrades critically important levees in the
08 heart of the Delta without public expense. Without Delta
09 Wetlands what will happen to these islands over the next 50
10 years and who will pay for levee upgrades?

11 Another interest almost everyone shares is that more
12 water supply is needed for Californians and for the San
13 Francisco Bay Delta. Most new storage projects, whether on
14 or off stream, face strong opposition from the environmental
15 community because they cause the loss of scarce terrestrial
16 habitat and usually end up harming the natural flow and
17 timing of water through the system.

18 For example, both in Auburn and Sites Dam would each
19 inundate thousands of acres of land. The Delta Wetlands
20 Project, though, converts reservoir land that have little
21 environmental value and are currently degrading Delta water
22 quality through its farming and irrigation practices. And
23 because the reservoir store water at the end of the river
24 system, just before it makes its way to the ocean, during
25 high water flow months, the impacts to the natural river

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01 system upstream are dramatically reduced.

02 From the environmental point of view, the conversion of
03 almost 10,000 acres of historic agricultural lands to new
04 wetland habitat in the heart of the Delta provide an
05 enormous ecological benefit. These two islands are in the
06 center of the historic waterfowl habitat range in the
07 Central Valley, an area that presently has relatively little
08 substantial waterfowl habitat. What other projects can
09 provide as much water with as many substantial environmental
10 benefits?

11 The Delta Wetlands Project also fits well with the
12 Natural Heritage Institute's proposed Delta Restoration and
13 Management Authority vision on a long-term solution to the
14 dilemma facing the Delta islands. It envisions Delta
15 landowners willingly selling their land to this authority
16 for conversion to habitat and reservoirs. In time, as
17 restrictions on non point water quality pollution gets
18 stricter and as levees get weaker, landowners will see DRAMA
19 as an excellent solution to their problems.

20 By now, I have not heard anyone else proposing a
21 realistic plan for solving this long determined disaster
22 facing the Delta. We have here, with the Delta Wetlands
23 Project, a private business, is willing to make a
24 significant investment in exactly what DRAMA proposes to do.

25 A decision by the Board in favor of the Delta Wetlands

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01 Project will be a positive, significant step towards
02 addressing the long-term problems facing the Delta islands.
03 It is not a commitment to NHI vision, but it certainly shows
04 that the Board is thinking of long-term problems facing the
05 islands and the Delta, overall.

06 During almost two decades of action in the water arena
07 of California, I have no other project which goes to the
08 lengths of the Delta Wetlands Project to forthrightly work
09 to resolve all the concerns brought to it. No project has
10 done such an extensive effort in their EIS/EIR and in their
11 work preparing for their water rights hearing. The Board
12 faces a possible unintended consequence if it denies the
13 water rights application. What other water storage project
14 has any chance of being approved if this one isn't? What
15 message will the Board be sending in a denial?

16 Thankfully, I trust that the benefits of the Delta
17 Wetlands Project to the fundamental long-term interest of
18 the stakeholders and the state are so strong that the Board
19 will vote in support of the application and send a positive
20 message to everyone.

21 Thank you for the opportunity to speak on this.

22 HEARING OFFICER STUBCHAER: Thank you, Mr. Wolf.

23 Do you have copies --

24 MR. WOLF: Yes, I do.

25 HEARING OFFICER STUBCHAER: Is there anyone else who

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01 wishes to make a policy statement?

02 Is the Farm Bureau represented?

03 MS. LEIDIGH: The Farm Bureau has sent us a letter
04 saying they would not appear, but they gave us their policy

05 statement in writing.

06 HEARING OFFICER STUBCHAER: All right. Written policy
07 statement.

08 That concludes policy statements. We will next go to
09 cases in chief. But before we do that, let's go back to Mr.
10 Aladjem's issue.

11 Please come forward.

12 MR. ALADJEM: Thank you very much, Mr. Stubchaer.

13 As I indicated earlier, North Delta Water Agency has
14 reached a settlement with Delta Wetlands. In essence, this
15 calls for the addition of a proposed term to the permit or
16 license, if the Board chooses to issue a permit, which would
17 require Delta Wetlands to maintain water quality to North
18 Delta Water Agency. What we would like to do, if it is
19 acceptable to the Board, is to offer that settlement
20 agreement as North Delta Number 1, and I have provided
21 copies to Ms. Leidigh yesterday of the agreement, and I have
22 copies here for all the other parties.

23 With that introduction of the North Delta Number 1, we
24 would conclude our presentation before the Board.

25 HEARING OFFICER STUBCHAER: We will accept that as part
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01 of the record. Of course, we won't rule on whether we are
02 going to accept it or not because this is an evidentiary
03 hearing.

04 Ms. Leidigh, do you have an additional comments on this
05 issue?

06 MS. LEIDIGH: I don't think there is anything else that
07 really needs to be said. We do have the copies that Mr.
08 Aladjem had delivered yesterday, and they will be
09 distributed to the Board Members. Apparently, they haven't
10 been distributed yet.

11 HEARING OFFICER STUBCHAER: Thank you. That means that
12 we won't be hearing from you during the rest of the
13 proceeding?

14 MR. ALADJEM: Yes.

15 HEARING OFFICER STUBCHAER: Is that correct? Maybe you
16 want to cross-examine. I don't know.

17 MR ALADJEM: I think in this case, Mr. Stubchaer, we
18 will forego that pleasure.

19 Thank you very much.

20 HEARING OFFICER STUBCHAER: Thank you.

21 Yes, Mr. Turner.

22 MR. TURNER: May I make a similar presentation to
23 facilitate, as well?

24 HEARING OFFICER STUBCHAER: I was just going to ask.
25 All settlement agreements will be heard first.

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01 MR. TURNER: Good morning. I am Jim Turner, appearing
02 on behalf of the Bureau of Reclamation. As each of you
03 Board Members knows, we did, in fact, submit some protested
04 testimony by Bureau official, Lowell Ploss, to be presented
05 at this particular hearing in protest of the Delta Wetlands
06 applications.

07 However, since that time, the Bureau of Reclamation and
08 Delta Wetlands have entered into a settlement agreement,
09 copies of which were sent to all the parties and to Ms.

10 Leidigh on July 2nd. And one of -- the only condition that
11 was included in the agreement that we reached with Delta
12 Wetlands is that we did ask that we be permitted to
13 participate in the hearing, simply to cross-examine the
14 witnesses, if that would be necessary. Presumably, as an
15 interested party, but we would not be presenting any direct
16 evidence on behalf of the Bureau.

17 So what I would like to suggest, if I might, is the
18 testimony that was submitted on of Lowel Ploss for the
19 Bureau constitute, what I feel is, a good explanation as to
20 the background for the settlement agreement. So, I would
21 offer that into evidence, if that can be done, or we could
22 just have Mr. Ploss appear and present the summary as any
23 other witness would. I would just leave it to the
24 discretion of the Board as to how they would want to handle
25 that testimony as an exhibit, and then also have the

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01 settlement agreement introduced as the second exhibit on
02 behalf of the Bureau.

03 HEARING OFFICER STUBCHAER: One question we will have
04 to ask the participants is if anyone wishes to cross-examine
05 Mr. Ploss on his statement? Also, are there any objections
06 to receiving the settlement agreement and Mr. Ploss'
07 testimony into the record? Please raise your hand if you
08 have objections.

09 MS. MURRAY: I have one question.

10 Would Mr. Ploss be testifying as to the settlement
11 agreement?

12 MR. TURNER: My proposal, Nancee, is that Mr. Ploss
13 would not be testifying at all, would simply admit his
14 written testimony, admit the settlement agreement, and we
15 would simply participate in the cross-examination of any
16 witnesses, if we felt that was necessary. But we would be
17 presenting no direct evidence on behalf of the Bureau.

18 MS. MURRAY: No person to present the settlement
19 agreement?

20 HEARING OFFICER STUBCHAER: We can't hear you.

21 MS. MURRAY: That is all right.

22 One minute.

23 HEARING OFFICER STUBCHAER: Anyone else have any
24 comments while Fish and Game is conferring?

25 We will wait a minute.

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01 MS. MURRAY: Fish and Game has no objection.

02 HEARING OFFICER STUBCHAER: Then the settlement and Mr.
03 Ploss' testimony will be accepted into the record.

04 MR. TURNER: Thank you very much. And then I would
05 simply be in attendance to cross-examine, if necessary, but
06 no direct testimony will be presented.

07 HEARING OFFICER STUBCHAER: Thank you.

08 Any other settlement agreements?

09 MS. CAHILL: Good morning. On behalf of the City of
10 Stockton, I would like to inform the Board and the parties
11 that we believe we have reached a settlement agreement with
12 the Delta Wetlands. It needs to go to the Stockton City
13 Council tonight for approval.

14 So, with your permission, what I would like to do is

15 bring in tomorrow the agreement between Stockton and Delta
16 Wetlands after it has been approved and signed by both
17 parties.

18 HEARING OFFICER STUBCHAER: That is fine. Take it up
19 first thing in the morning.

20 MS. CAHILL: Thank you.

21 HEARING OFFICER STUBCHAER: Anyone else?

22 Seeing none, we will proceed to the case in chief of
23 the applicant. Case in chief will include the opening
24 statements, the identification of exhibits, the testimony,
25 which will be followed by cross-examination, redirect

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01 testimony, recross examination on the redirect, if there is
02 any, and then the consideration of the acceptance of the
03 exhibits.

04 Does Delta Wetlands need a few minutes to set up for
05 their testimony?

06 MS. SCHNEIDER: Good morning, Mr. Stubchaer, Mr.
07 Chairman, and Members of the Board. My name is Anne
08 Schneider, representing Delta Wetlands Properties, the
09 applicant in this proceeding. We have a number of witnesses
10 who will provide testimony today. I would like, first, to
11 make an opening statement. I think it will provide
12 something of a road map for the testimony that we will be
13 providing.

14 Delta Wetlands is very pleased to have reached this
15 point of being before you in this hearing on its water
16 rights applications. It first applied for permits from you
17 and from the Corps of Engineers in 1987. The last 11 years
18 the Delta Wetlands Project has persisted through extensive
19 regulatory changes that have profoundly affected how a
20 project, located literally in the middle of the Delta, will
21 be able to operate.

22 The Delta Wetlands Project itself is a very simple
23 project in concept, but it has had to be designed and
24 redesigned to fit in the complex hydrodynamic and ecological
25 world that is the Delta.

0050

01 Barbara Leidigh has briefly described the project, and
02 Delta Wetlands witnesses will explain project elements in
03 much more detail. She also indicated, and I would like to
04 note again, that there are two groups of Delta Wetlands'
05 witnesses, basically. Some are employees or consultants to
06 Delta Wetlands and the others are Jones & Stokes staff who
07 will be testifying upon subpoenas, which you have issued
08 at Delta Wetlands' request.

09 A large measure of the fact that the Delta Wetlands is
10 here today is because of the persistence and determination
11 that is possible, perhaps, because Delta Wetlands is a
12 private enterprise undertaking. As a private undertaking,
13 Delta Wetlands has been able to respond immediately to the
14 many issues that have come up all these years.

15 Once it has received permits as required, it can
16 proceed immediately with project implementation; it can
17 construct its project, once it has the necessary permits and
18 approvals, within two years.

19 I would like to introduce the moving force behind Delta

20 Wetlands all this time; its president, Mr. John Winther.
21 He, more than anyone else, has been the creative, optimistic
22 force behind the Delta Wetlands Project for over a decade.

23 There are problems, as well, with being a private
24 enterprise undertaking. One is that it's taken a very long
25 time for the water industry to accept the fact that private
0051 enterprise can successfully provide water supply. Another
02 ramification is that Delta Wetlands, as a private enterprise
03 project, can't be the lead agency for CEQA and NEPA
04 purposes. And so, as a result, the Board and the Corps have
05 rigorously proceeded as lead agency, and has just as
06 rigorously restricted Delta Wetlands' role in the
07 preparation of that document.

08 This has been frustrating at times, but it is Delta
09 Wetlands' view that there is no question that the Draft
10 Environmental Impact Report and Statement, that the Board
11 and the Corps have produced, is an excellent and
12 comprehensive document.

13 An enormous amount of work has gone into preparing all
14 these years for this proceeding today. Since it filed its
15 application in 1987, two full Draft EIR/EIS's have been
16 prepared, both under the direction of the Board and the
17 Corps. The first was in 1990 and the second is the one
18 before you now, which was prepared in December 1995.

19 It is interesting, the 1990 document assumed for
20 purposes of operating constraints only that the Decision
21 1485 applied. The 1995 Draft EIR incorporates a much more
22 elaborate set of regulatory constraints. Those include
23 compliance with the '95 Water Quality Control Plan, the '91
24 salinity plan, and the Fish and Wildlife NMFS biological
25 opinions for the Bureau for the OCAP.

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01 Since 1990, Delta Wetlands has radically changed the
02 project design, from a four-island reservoir project to a
03 two-island reservoir and two-island habitat project. The
04 new regulatory environment, created during this period of
05 time plus this change in the project itself, have
06 dramatically affected the original project yield. Under the
07 1990 document, the yield is 235,000 acre-feet. By the time
08 we got to the yield in the 1995 document, it had decreased
09 to 188,000 acre-feet.

10 So Delta Wetlands has been very flexible and flexible
11 enough to accommodate the regulatory changes, but its yield
12 has declined very significantly in that process.

13 The refinement of the project operations did not end
14 with the preparation of the Draft EIR. In May 1994, the
15 Delta Wetlands began a series of over 40 endangered species
16 consultation meetings with Fish and Wildlife Service,
17 National Marine and Fishery Service, California Department
18 of Fish and Game, as well as Board and Corps of Engineers'
19 personnel. These meetings resulted in what we now refer to
20 as a final operations criteria. These were completed in
21 January of this year. And in May, Fish and Wildlife and
22 NMFS issued final, nonjeopardy biological opinions and
23 incorporated the final operations criteria.

24 The final operations criteria even further restrict

25 Delta Wetlands yield. With those criteria, yield has been
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01 reduced to a barely feasible 154,000 acre-feet from the
02 original 235,000 acre-feet.

03 During this hearing, Delta Wetlands will present
04 testimony regarding final operations criteria and the Fish
05 and Wildlife and NMFS biological opinions, which will
06 demonstrate that the fishery resources in the Delta, both
07 listed and non listed species, will be been comprehensively
08 protected by the final operations criteria.

09 In June, Fish and Game issued a final nonjeopardy
10 opinion for this project.

11 Delta Wetlands' testimony will show that Fish and Game
12 has attempted, through its June opinion, to impose many
13 additional operational restrictions, restrictions that were
14 considered and rejected in large part as inappropriate in
15 the joint federal and state consultation process. During
16 this hearing, Delta Wetlands' testimony will analyze Fish
17 and Game's measures and demonstrate that they are
18 unnecessary to protect listed or non listed species, and
19 that they are not reasonable and prudent under CESA. And,
20 in particular, Delta Wetlands' testimony will support the
21 Board's findings that Fish and Game's measures are neither
22 reasonable nor prudent, are not based on the best scientific
23 information available, and would render the Delta Wetlands
24 Project economically and operationally infeasible.

25 Our testimony will show that the Fish and Game's
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01 measures would reduce project yield so drastically that the
02 project would be infeasible.

03 It is our view that the Board must consider this
04 evidence that we will present and inquire into the
05 feasibility of the project if Fish and Game's proposed
06 measures were to apply. This is a fundamental task for the
07 Board in this proceeding. Fish and Game has acknowledged to
08 us that it does not, and cannot itself, assess the
09 feasibility of its proposed restrictions and that it relies
10 upon the Water Board to do just that.

11 There are other very important measures that will be
12 addressed in this proceeding. In particular, the fact that
13 the Delta Wetlands' diversions and discharges will have a
14 water quality, particularly the parameters of salinity and
15 dissolved organic carbon, and issues related levee stability
16 and seepage.

17 JSA, Jones & Stokes, has addressed all of these issues
18 in very great detail in the Draft EIR/EIS. A huge amount of
19 work has gone into defining and redefining the project,
20 assessing and reassessing potential effects of the project.
21 In addition to Jones & Stokes' work, however, and the
22 extensive work of both your staff and Corps of Engineers'
23 staff, Delta Wetlands has, from the beginning, insisted that
24 every effort be made to learn from others and refine this
25 project to reflect their concerns.

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01 Metropolitan Water District, Contra Costa Water
02 District, and Department of Water Resources have been
03 extremely helpful over the years in providing detailed

04 feedback and data to Delta Wetlands on water quality issues,
05 for example. Delta Wetlands has been responsive.

06 Dr. List's testimony, which you will hear, for example,
07 is the direct result of Contra Costa Water District's
08 insistence that his analysis be done of the effect of Delta
09 Wetlands operations on Los Vaqueros delivered water
10 quality.

11 Delta Wetlands has also fostered the creation what was
12 called The Seepage Committee. Central Delta Water Agency
13 and neighboring reclamation districts invested a huge effort
14 to help revise the Seepage Control Program that Mr. Hultgren
15 would testify about. The Habitat Management Plan involved
16 over a hundred meetings, and the detail of that plan
17 reflects the dedicated effort of your staff, Fish and Game
18 staff, and Jones & Stokes.

19 The endangered species consultations lasted a full
20 three years. In the process of analyzing the effects of an
21 in-Delta storage operation, Jones & Stokes had to develop
22 new analytical tools. These were pioneered by Jones &
23 Stokes under your staff and Corps staff's direction, and
24 they are now being used in many other contexts, in
25 CVPIA-related work and in the CAL/FED process. So they were
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01 pioneering efforts, but they have gained wide acceptance.

02 It is important to note, though, that in the EIR/EIS
03 analysis very conservative assumptions were made. The
04 benefit of that is that the effects are analyzed in the
05 fullest possible extent. But a downside of that is that
06 the benefits are not highlighted. It's crucial not to lose
07 sight of the fact that a significant new water supply of
08 over 9,000 acres of habitat will be created by this
09 project.

10 Delta Wetlands will provide testimony that will address
11 each of the issues set forth in your Notice of Hearing. We
12 will establish that there is water supply available for
13 appropriation, that Delta Wetlands' diversions and
14 discharges can occur without the adverse unmitigable
15 effects, that our operations will not adversely affect the
16 rights of prior right holders, that Delta Wetlands will be
17 successful in coordinating its operations with the Central
18 Valley Project and State Water Project, and that Delta
19 Wetlands does indeed fit well with the CAL/FED process, that
20 it won't disrupt or be incompatible with that process, and,
21 in fact, fits well with CAL/FED's efforts, no matter what
22 the final outcome of that process may be. Again, attesting
23 to the incredible flexibility of this project.

24 Delta Wetlands has to establish that water is
25 available. Dr. Brown will testify that there is water
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01 available, and that it is available, even considering all
02 demands being met, including all the demands of the Central
03 Valley and State Water Projects. In large part, as you will
04 see, this is because Delta Wetlands' diversions are most
05 likely to occur during or immediately following major storm
06 events.

07 There are, however, even once availability is
08 determined, many additional constraints that will be imposed

09 on Delta Wetlands' diversions, and testimony of several
10 witnesses, including Mr. Forkel and Dr. Brown, will describe
11 the multiple layers of restrictions that constrain Delta
12 Wetlands' diversion operations. These include the Water
13 Quality Control Plan; the 1995 plan will apply as well as
14 elements of the Accord.

15 The restrictions set forth in the Fish and Wildlife and
16 NMFS biological opinions included in the final operations
17 criteria contain numerous restrictions. There are
18 additional restrictions that apply that are mitigation
19 measures identified in your EIR/EIS. And finally, Delta
20 Wetlands has agreed voluntarily in protest dismissal
21 agreements to further restrictions.

22 These restrictions serve several functions. But they
23 also assure that Delta Wetlands will only be diverting water
24 which is truly available for diversion.

25 A remarkable aspect of this project, because it is in
0058 the middle of the Delta and because it is producing yield
01 for export, is that it is the only entity, other than the
02 Central Valley and State Water Projects, that will be
03 directly constrained by limitations in your '95 Water
04 Quality Control Plan. This is unique. Like other
05 appropriators, Delta Wetlands will be subject to a modified
06 term '91 condition. So that the state and federal projects,
07 once they have declared that the Delta is in a balanced
08 condition, will not be able to divert.

09 However, no other appropriators will be restricted,
10 for example, by the export inflow ratio. Delta Wetlands'
11 diversions are treated as if they were part of those ratios.
12 So that, if the federal and state projects had to use all of
13 the 35 or 65 percent allowed, Delta Wetlands will not be
14 able to divert. Just as an example of how stringent the
15 requirements placed on Delta Wetlands are, both Delta
16 Wetlands' diversions onto the islands and discharges for
17 export are considered export for purposes of calculating
18 the export inflow ratio.

19 Since Delta Wetlands is more like the Central Valley
20 and state projects and any other appropriator, because its
21 water will be exported, coordination with those projects is
22 absolutely essential, and we recognize that. Delta
23 Wetlands' testimony from Mr. Paff, who used to run Central
24 Valley Project, and Mr. Forkel will describe what we call
0059

01 the Delta Wetlands Operating Criteria Plan, DW-OCAP. The
02 DW-OCAP is another example of the coordination and
03 cooperative efforts we have undertaken with both federal and
04 state projects. Both the Bureau and the Department of Water
05 Resources have given us extensive comments on these DW-OCAP
06 provisions; and as a result of that, as Mr. Turner
07 indicated, we have reached a protest dismissal agreement
08 with the Bureau. We believe continuing discussions with
09 others are still very promising, as well.

10 Our testimony will show that Delta Wetlands' operations
11 will not injure any legal user of water. As Mr. Aladjem
12 noted, we have reached protest dismissal agreements with
13 North Della Water Agency; and we believe, as Ms. Cahill

14 indicated, that we will have an agreement in place with the
15 City of Stockton by tomorrow morning.

16 In those agreements, we have agreed to urge the Board
17 to include in the permit terms the provisions of those
18 dismissal agreements, and we urge you to do that.

19 A keep term that we have agreed to with the Bureau is
20 the special Delta term with language as included in the Los
21 Vaqueros Decision 1629. Under that term, of course, Delta
22 Wetlands would not divert if the projects declare the Delta
23 to be in balanced conditions.

24 One of the most important aspects of the project is its
25 overall conception is centrally focused on being consistent
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01 with and serving the public interest. Delta Wetlands will
02 be acting in the public interest by contributing
03 significantly to water supply and to the protection and
04 enhancement of ecological resources in the estuary. It is
05 unquestionable that the Habitat Management Plan and
06 dedication of Bouldin Island and Holland Tract property to
07 habitat use is in the public interest.

08 Our testimony will also establish that the fish
09 protections provide in the extensive measures in the federal
10 biological opinions will operate and ensure that the Delta
11 Wetlands will operate in the public interest insofar as fish
12 and wildlife are concerned.

13 Some parties have raised the question about whether
14 there is demand for Delta Wetlands water. It is astounding
15 to suggest that there might not be demand for new water
16 supply. Once permits are issued to Delta Wetlands, which
17 are subject to reasonable terms and conditions, Delta
18 Wetlands will proceed. The permit issuance itself will
19 greatly expedite Delta Wetlands marketing efforts. And
20 Delta Wetlands believes strongly that its water will be put
21 to reasonable and beneficial uses for municipal, industrial,
22 and irrigation purposes, as well as for fish and wildlife
23 enhancement and preservation and water quality uses.

24 The Delta Wetlands Project will be consistent with your
25 Water Quality Control Plans, including your '95 plan and
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01 '91 salinity plan, your thermal plan, and the relevant basin
02 plans. In certain instances, Delta Wetlands protections are
03 more protective than any of those plans require. And to the
04 extent that terms and conditions are necessary to ensure
05 compliance with any or all of those plans, those measures
06 should be imposed in the Section 401 certification process.

07 Separate from the fact that Delta Wetlands will be in
08 compliance with your various Water Quality Plans, Delta
09 Wetlands has several water quality issues that don't
10 directly come within those plans. Some of the main issues
11 in that regard are salinity issues and dissolved organic
12 carbon issues in the water quality of water exported from
13 the Delta.

14 Water quality issues will be addressed by our
15 witnesses, Dr. Brown, Dr. Kavanaugh, and Dr. List. Their
16 testimony provides extensive information and analyses
17 related to DOC and salinity and other water quality
18 parameters. And each concludes that the project will not

19 significantly, adversely affect export water quality, and
20 more often than not, will positively affect certain water
21 quality parameters.

22 The Board, in the Accord's EIR/EIS, proposes mitigation
23 terms related to salinity and DOC. Most of those terms
24 address the issue by extensive monitoring. This is
25 appropriate where the anticipated impacts are so small and
0062 mitigable as the evidence will show. Delta Wetlands'
01 testimony will support the conclusion that the EIR/EIS
02 mitigation measures will provide adequate protection and
03 will adequately address the uncertainty issues that have
04 been raised by various parties.

06 The Board is also urged to impose terms and conditions
07 that restrict diversions and discharges so that it will have
08 no impact at all on DOC or salinity. Some parties insist on
09 these no effect restrictions. And those kinds of positions
10 are reminiscent of historical arguments that have been heard
11 for years, that a new appropriator can have absolutely no
12 effect on natural conditions or flows of water.

13 We are confident, however, that the Board will impose
14 reasonable limitations and will not restrict Delta Wetlands
15 from operating when it is expected to have only an
16 environmentally insignificant effect on salinity and DOC.

17 As to fish, Delta Wetlands' testimony will be
18 extensive. There are various types of approaches that are
19 included in the Delta Wetlands Final Operations Criteria and
20 other provisions. Fixed design measures, such as fixed
21 screen requirements with low approach velocities, are
22 included. In addition to fixed design, there are
23 operational measures that range from absolute prohibitions
24 on diversions in certain periods to limitations on the rate,
25 amount, timing of diversions and discharges.

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01 Mr. Forkel will describe the many layers of
02 restrictions that apply in a single month, as an example of
03 how the layered restrictions apply. Finally, there are
04 adaptive measures that are required to be imposed on Delta
05 Wetlands related at times to the presence of fish, for
06 example, and those add yet another layer of limitations on
07 the project operations.

08 In its biological opinion, Fish and Game states that
09 there are more measures that should be implemented by the
10 Board, and the Board should make them binding conditions on
11 the water right permits issued to Delta Wetlands. It is
12 argued that the Board need not, and should not, issue
13 specific permit terms to reflect any of Fish and Game's
14 proposed restrictions. Instead, we think a general permit
15 requirement, such as you included in the Los Vaqueros
16 permits, that would require Delta Wetlands to comply with
17 all legally binding requirements of ESA and CESA opinions is
18 sufficient and proper. This is consistent with your
19 historical practice and reflects the fact that for a variety
20 of reasons the reasonable prudent measures, for example, in
21 Fish and Game's opinion could change in the future.

22 As to terrestrial species, no-jeopardy opinions have
23 been obtained from all three agencies. The Habitat

24 Management Plan provides tremendous benefits and is far more
25 than a mitigation project. Under the guidance of the HMP,
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01 Delta Wetlands will convert the islands, Bouldin Island and
02 Holland Tract, to permanent wetland habitat. As described
03 in the EIR and in the testimony that Mr. Rawlings and Mr.
04 McLandress will provide, the HMP will result in great
05 habitat diversity, particularly habitat for species of
06 concern such as Swainson's hawk, greater sandhill crane, and
07 other wintering waterfowl, and other species that are of
08 concern.

09 There are other issues the protestants have
10 raised. They're what we might consider to be private
11 property questions. They follow seepage, levee disturbance,
12 Mokelumne River Aqueduct concerns, PG&E gas line issues, and
13 right-of-way requests by Caltrans.

14 Delta Wetlands would like to reserve the right to
15 address whether the Board is properly exercising
16 jurisdiction if it addresses these issues raised
17 particularly by PG&E and Caltrans. Historically, the Board
18 has declined to exercise jurisdiction over matters solely
19 related to private property issues.

20 In any event, Delta Wetlands will be presenting the
21 testimony of Mr. Egan that address the concerns raised by
22 PG&E. As explained by Mr. Egan, there will be no adverse
23 effect on the PG&E's maintenance and operations of its
24 downed lines as a result of using Bacon Island for reservoir
25 operations.

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01 As to seepage and levee stability issues, Delta
02 Wetlands' testimony will discuss the extensive program that
03 has been developed to ensure that there is no net seepage
04 from the reservoir islands once Delta Wetlands begins
05 operations. The extensive monitoring and interceptor well
06 system will be described by Mr. Hultgren. It's already
07 described in detail in the EIR/EIS.

08 This isn't a novel approach. The use of seepage
09 interception facilities is a standard practice in the
10 construction industry and involves the use of engineering
11 principles which are well understood.

12 As I noted earlier, the Reclamation District's
13 neighboring Delta Wetlands islands and Central Delta Water
14 Agency put a great deal of effort with their own experts in
15 the development of the details of the seepage program.

16 The neighboring landowners have asked for additional
17 financial assurances, however. We will address this issue,
18 as well, in our brief, but, again, we have found no instance
19 where the Board, in this type of situation, has imposed the
20 type of financial assurances term that is being requested by
21 these parties.

22 One last area that is very important in this area of
23 issues is levee stability. As set forth in the EIR/EIS and
24 Mr. Hultgren's testimony, Delta Wetlands' levees will be
25 improved to Bulletin 192-82 standards in that riprap on the

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01 inside slopes of the levees. It is expected that these
02 efforts will significantly increase what is called the

03 factor of safety for all of Delta Wetlands' levees,
04 including the levees on both reservoir and habitat islands.

05 As to the requested water rights, Mr. Easton's
06 testimony will explain that these have been changes in these
07 last 11 years with the result that there changes in water
08 rights we now request from the Board. In particular, under
09 the Habitat Management Plan, we have concluded that
10 appropriative license 1922 rights and riparian rights will
11 be adequate to meet the combined irrigation and habitat
12 management needs on the habitat islands; and, therefore, all
13 applications and change petitions pertaining to Bouldin
14 Island and Holland Tract will be withdrawn.

15 As to the applications and change petitions for the
16 reservoir islands, Mr. Easton will testify as to what is
17 actually required by the project at this time. His Table 14
18 in his testimony contains a summary of the requested
19 provisions in the permits that we now seek, as compared to
20 the applied, for amounts.

21 On the discharge side of Delta Wetlands' operations,
22 Delta Wetlands has agreed in a Bureau protest dismissal term
23 that addresses redirection of Delta Wetlands' discharges at
24 the Central Valley Project and State Water Project export
25 facilities.

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01 We will be required to enter into formal agreements
02 with the Bureau and the Department to use any surplus CVP
03 and SWP export capacity. Those agreements by this protest
04 dismissal provision must incorporate the operation
05 coordination procedures contained in DW-OCAP, as well as
06 limitations that reflect Endangered Species Act
07 requirements, the CVPIA, the
08 1995 Water Quality Control Plan, and a Coordinating
09 Operating Agreement, or COA, that governs the operations
10 between Bureau and the state.

11 In conclusion, Delta Wetlands respectfully requests
12 that you issue permits with reasonable terms and conditions
13 that are required for water storage operations on Bacon
14 Island and Webb Tract. The storage of water on Delta
15 islands is not a new idea. As far back as the 1950s,
16 in-Delta storage was considered as a potential element of
17 the State Water Project. Not only did it offer water supply
18 potential, but it was recognized at that time that an
19 in-Delta supply could be integrated with state and federal
20 project operations in ways that would be very beneficial to
21 the projects. Water could be released for either export or
22 outflow without the multiple days of delay that it takes for
23 releases from existing reservoirs to reach the Delta now.

24 Now the CAL/FED process is evaluating in-Delta storage
25 as a logical element of its overall plan. It's Delta

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01 Wetlands' view that the persistence of the idea of in-Delta
02 storage reflects the fact that a project like the Delta
03 Wetlands Project will have great utility. Delta Wetlands
04 has at times met with resistance from many quarters because
05 it is a private enterprise undertaking. It's a private
06 enterprise operation in a public water agency industry. At
07 the same time that we have had to make all the refinements

08 and redefinitions of the project, I think it is important
09 that perhaps this has been able to occur simply because
10 Delta Wetlands is private enterprise.

11 That concludes our opening statement. We are also
12 providing a written opening statement that we will give you
13 copies and other parties copies of. It is more extensive
14 than the remarks that I have just made. I was trying to be
15 brief.

16 I would like to introduce into evidence the exhibits
17 submitted by Delta Wetlands on June 6th. In addition, we
18 want to introduce three additional exhibits into evidence
19 and assign exhibit numbers to the three of the resumes that
20 were submitted with our Notice of Intent to Appear. Those
21 resumes are for Dana McGowan. That will be Exhibit DW-26.
22 For Wayne Shijo, that is Exhibit DW-27; and for Phillip
23 Lindsey, that would be DW-28.

24 The three new exhibits include DW-7B, which is a
25 summary of David Forkel's step-by-step Scenario of a Day in
0069 the Life of Delta Wetlands Project. Exhibit 10B, a slightly
01 modified version of a figure that Dr. Brown uses in
02 discussing supply and hydrodynamics. That is Figure II-5.
03 And finally Exhibit DW-10C. Again, a slightly modified
04 version of a figure, Figure II-6, that Dr. Brown refers to
05 in his hydrodynamics and supply testimony.

07 HEARING OFFICER STUBCHAER: Ms. Schneider, have copies
08 of these exhibits been provided to the other parties?

09 MS. SCHNEIDER: We have copies for the Board, and we
10 have copies for all other parties today.

11 We are now prepared to proceed with our oral direct.

12 HEARING OFFICER STUBCHAER: Before we do, we are going
13 to take a 12-minute break.

14 Before you rise for the break, I would like to ask
15 those people who have identified themselves in the
16 appearance of parties, who have business cards, who haven't
17 already given them to the Court Reporter, to provide them to
18 the Court Reporter during the break.

19 We will now take a 12-minute break.

20 (Break taken.)

21 HEARING OFFICER STUBCHAER: The hearing will
22 reconvene. We are going to proceed with the testimony of
23 Delta Wetlands Properties. We have allowed four hours for
24 their presentation.

25 MS. SCHNEIDER: Thank you, Mr. Stubchaer. We will
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01 proceed with, first, Mr. Bogdan and Dr. Brown; followed by,
02 the next three after that, to give you some sense of order,
03 will be Mr. Forkel, Mr. Easton, and Mr. Paff. So the first
04 five will be in this order: Mr. Bogdan, Dr. Brown, Mr.
05 Forkel, Mr. Easton, and Mr. Paff.

06 ---oOo---

07 DIRECT EXAMINATION

08 MS. SCHNEIDER: Mr. Bogdan, would you please state your
09 name and briefly summarize your professional expertise?

10 MR. BOGDAN: I am Kenneth M. Bogdan, B-o-g-d-a-n. I am
11 a project manager and legal counsel at Jones & Stokes
12 Associates.

13 MS. SCHNEIDER: Did you prepare Exhibit DW-6, which
14 describes the environmental review of the Delta Wetlands
15 Project conducted by Jones & Stokes Associates on behalf of
16 the State Board and the United States Corps of Engineers?

17 MR. BOGDAN: Yes, I did.

18 MS. SCHNEIDER: Would you please summarize your written
19 testimony?

20 MR. BOGDAN: Certainly. I am going to give a quick
21 overview of the role Jones & Stokes Associates played in
22 assisting the Corps and State Board staff in preparing the
23 environmental documentation on the Delta Wetlands Project.

24 As I mentioned, Jones & Stokes Associates has been
25 going with the State Board and the Corps, and we have been

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01 acting as the extended staff of the Board and the Corps.
02 Jones & Stokes Associates, and my role as project manager in
03 the last five years, has focused on five different areas of
04 assisting the Corps and the State Board.

05 We have assisted the Corps and the State Board on the
06 CEQA and NEPA compliance documentation, on the HMP
07 development, the Habitat Management Plan development; on the
08 compliance documentation for Section 404 of the Clean Water
09 Act; on the compliance documentation for Section 106 of the
10 National Historic Preservation Act; and also assisting the
11 Board and the Corps with compliance with the federal and
12 state and Endangered Species Acts.

13 For CEQA and NEPA compliance, as was mentioned already,
14 an additional document was prepared by the State Board and
15 Corps with Jones & Stokes assistance in 1990 on the Delta
16 Wetlands Project. Due to revisions in the project
17 description, the State Board and Corps, along with Jones &
18 Stokes Associates' help, put together a revised Draft
19 EIR/EIS that was released in September of 1995.

20 We worked with the staff of the State Board and the
21 Corps in an iterative process to develop the information
22 that went into the Draft EIR/EIS. The information that was
23 presented for the affected environment, the significance
24 criteria development, the impact analysis, and also
25 development of the mitigation measures. We met with the

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01 State Board and the Corps many times, making recommendations
02 to them; and through meetings and review, developed what
03 was approved to be included in the Draft EIR/EIS.

04 As part of this, the State Board and the Corps worked
05 with us to develop mitigation measures that set up programs
06 for certain resources to focus on the significant effects
07 associated with the Delta Wetlands Project. These
08 mitigation programs for certain resources anticipated future
09 regulatory developments, further refining the mitigation in
10 the EIR/EIS. We expect to be working on the response to
11 comments, for the comments that were submitted on the Draft
12 EIR/EIS, and also developing a final EIR/EIS sometime in the
13 future, after the water right hearings have finished.

14 The second task that Jones & Stokes Associates did was
15 work with the State Board and the Corps in developing the
16 Habitat Management Plan. As part of the Delta Wetlands
17 Project, Delta Wetlands proposed to dedicate two of their

18 islands, that you have already heard about, to habitat
19 management for compensating the water storage effects of the
20 Delta Wetlands Project.

21 Jones & Stokes Associates and their wildlife experts
22 worked with State Board staff and Frank Burnett for
23 Department of Fish and Game in consultation with Fish and
24 Wildlife Service and the Corps in developing this Habitat
25 Management Plan, which, by consensus, at the end of the
0073 process, everyone agreed, did actually compensate for all of
01 the effects of the water storage operations.

02
03 Pete Rawlings from Jones & Stokes' staff will be
04 speaking on this a little bit later today.

05 The third task, Section 404 assistance focused on
06 preparing wetland delineations and obtaining verified
07 delineation for compliance with Section 404 from the Corps
08 of Engineers and also the Natural Resources Conservation
09 Services. Additionally, Jones & Stokes Associates worked
10 with the Corps of Engineers in developing an alternative
11 analysis that complied with EPA Section 404 (b) (1)
12 guidelines. That is an appendix in the draft EIR/EIS. EPA
13 has signed off on that as complying with their 404 (b) (1)
14 guidelines.

15 For Section 106 of the National Historic Preservation
16 Act, Jones & Stokes Associates worked with the State Board
17 and the Corps' archeologist in developing a programatic
18 agreement which set up a mitigation program defining the
19 responsibilities of the agencies and the applicant involved
20 in the project. Dana McGowan from Jones & Stokes staff will
21 be speaking on this later on today.

22 Finally, the compliance with the federal and state
23 Endangered Species Act, Jones & Stokes worked with the U.S.
24 Army Corps of Engineers for their compliance with Section 7
25 of the Endangered Species Act. We were the nonfederal

0074 designee in that process; and Jones & Stokes Associates
01 assisted the Corps in preparing a biological assessment.

02
03 This biological assessment focused on fish species, as
04 you will hear later on, the terrestrial species, it was
05 determined there would be no affect to listed federal
06 species.

07 Jones & Stokes Associates assisted the Corps in
08 facilitating numerous meetings with the fisheries resource
09 agencies, Fish and Wildlife Service, National Marine
10 Fisheries Service, and the Department of Fish and Game, in
11 making sure that the impact analysis that went into the
12 biological assessment was appropriate and that all of the
13 fisheries resources agencies approved of that methodology
14 and approved of the science that was submitted prior to
15 formal consultation request.

16 During the formal consultation process, Jones & Stokes
17 Associates additionally went through and analyzed the
18 operation criteria that was proposed by the Federal
19 agencies, and this is in a December 20, 1996 memo, as well
20 as additional measures that the Department of Fish and Game
21 suggested; and that was in a March 25th, 1997 memo.

22 Warren Shaul, from Jones & Stokes Associates' staff,

23 will be presenting more information on that process and the
24 analysis that went for the fish species.

25 To summarize, Jones & Stokes Associates supported the
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01 State Board and Corps through all of the environmental
02 documentation that I have described. Lead agency approval
03 happened throughout the entire process prior to any issuance
04 of the documentation that Jones & Stokes Associates worked
05 on. As a prelude to the Jones & Stokes' staff
06 presentations, I just wanted to introduce our staff that are
07 sitting to the left of me and in back of me, and then they
08 will be giving additional testimony on some of the stuff I
09 just went over.

10 Dr. Russ Brown was responsible for the impact
11 assessment and the modeling that went into the water supply,
12 hydrodynamic, and water quality analysis in the EIR/EIS.

13 I mentioned Warren Shaul was responsible for preparing
14 the biological assessment, as well as all of the impact
15 analysis and modeling analysis that went into the fisheries
16 chapter of the EIR/EIS.

17 Pete Rawlings, who was assisted by Jim Easton and Steve
18 Chaney, was responsible for development of the HMP, the
19 Habitat Management Plan. And Pete also was responsible for
20 putting together the vegetation and wetlands chapter, the
21 wildlife chapter, and mosquitoes and public health chapter.

22 Dana McGowan, as I mentioned, was responsible for
23 putting together the programatic agreement with the lead
24 agencies; and she was also responsible for the cultural
25 resources chapter in the EIR/EIS.

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01 Aimee Dour was responsible for summarizing the
02 technical information that went into the flood control
03 chapter, utilities and highway chapter, also the land use
04 and recreation chapter. I should just note that Aimee Dour
05 has been gracious enough to assist on the overheads, so you
06 will see her come up and help out some of the Jones &
07 Stokes' staff on doing their presentations.

08 Finally, Wayne Shijo was responsible for traffic, the
09 traffic analysis that went into the EIR/EIS, and he's
10 available for cross-examination.

11 This concludes the summary of my testimony.

12 Thank you.

13 MS. SCHNEIDER: Thank you, Mr. Bogdan.

14 I would like to move on to Dr. Brown.

15 Dr. Brown, would you please state your name and briefly
16 summarize your professional expertise?

17 DR. BROWN: My name is Russell T. Brown. I finished my
18 formal education with a Ph.D. from MIT. My research was
19 conducted at the Corps of Engineers Waterways Experiment
20 Station on reservoir modeling.

21 My first job was with the Tennessee Valley Authority,
22 where I worked on reservoir and power plant issues. I then
23 taught and directed graduate research at Tennessee
24 Technological University. And I came to California at the
25 beginning of water year 1990 and began working on the Delta

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01 Wetlands Project.

02 MEMBER DEL PIERO: There was no water in 1990.

03 DR. BROWN: We had the year, nonetheless.

04 MS. SCHNEIDER: Thank you, Dr. Brown.

05 Did you prepare Exhibits DW-10 and DW-11 that describe
06 potential water supply and hydrodynamic effects of the Delta
07 Wetlands Project?

08 DR. BROWN: Yes, I did.

09 MS. SCHNEIDER: Would you please summarize your written
10 testimony on water supply and hydrodynamics?

11 DR. BROWN: I would like to begin with a brief review
12 of the water supply assessment methodology that we used in
13 conjunction with your staff for the EIR/EIS.

14 We used a combination of the monthly water planning
15 models. DWRSIM is the model that we began with, and then we
16 added to that an analysis of the Delta Wetlands Project
17 operated on top of, or in addition to, the results of the
18 DWRSIM model. So the analysis I am going to go through will
19 show how this monthly water budgeting is used to determine
20 these two important questions: Is there, indeed, any
21 unallocated water available for potential diversions by the
22 proposed project? And secondly, are there periods with
23 unused pumping capacity at state and federal pumps that
24 could be used during the discharge from the Delta Wetlands
25 islands for export.

0078

01 I will begin with the first overhead. That is simply a
02 way to refresh our memories that we are going to be using a
03 combination of historic hydrologic data as well as simulated
04 conditions. This particular diagram is just showing
05 superimposed on the historic exports and diversions by
06 Contra Costa, which, of course, began around 1950 and
07 increased up to recent total export values of around
08 6,000,000. Overlaid by the results of the DWRSIM, run
09 Number 409, which was used by your staff to describe the
10 1995 Water Quality Control Plan.

11 And so the simulations, using a repeat and assumed
12 repeat of the 1922 to 1991 hydrology, simulates a much
13 higher exports than occurred historically in that period.

14 MS. LEIDIGH: Could you identify the figure and where
15 it is from, for the record?

16 DR. BROWN: This is Figure A1-22 from the draft
17 document. All of the figures I am showing come from the
18 draft document.

19 Move to the next. All of the analysis is then
20 conducted on a month-to-month basis, moving through 70 years
21 of hydrology. Using the 70-years hydrology, the intent is
22 to cover the full range of hydrology that might be
23 experienced in the Delta in the future.

24 MS. SCHNEIDER: You are referring to Figure 3A-8 from
25 the Draft EIR?

0079

01 DR. BROWN: Yes. Now I am on 3A-8.

02 This is simply an annual summary of the results of the
03 DWRSIM modeling, which is comparing total Delta outflow with
04 the required Delta outflow under the 1995 Water Quality
05 Control Plan. The units are in millions of acre-feet, and,
06 in general, the required Delta outflow is in the order of

07 5,000,000 acre-feet. It varies as hydrologic conditions
08 change.

09 The line that is slightly above the shaded required
10 outflow actually is often right on the Delta outflow. There
11 are years when all of the Delta outflow is required by the
12 1995 Water Quality Control Plan; that is, there is no
13 additional water available in the Delta. You will see there
14 are many years when there is additional water beyond the
15 outflow requirements; and this is just by way of
16 introduction to the purpose of the water supply assessment,
17 to look at this not on an annual basis, which I am showing
18 here, but on a month-by-month basis.

19 I want to just introduce briefly the capacity of the
20 Delta Wetlands Project, which will reservoir islands
21 totaling 238,000 acre-feet.

22 In our monthly analysis, a diversion capacity of 4,000
23 cfs is sufficient to completely fill those two reservoir
24 islands in one month. So for the monthly analysis, an
25 assumed average diversion of 4,000 cfs is the maximum

0080
01 capacity. Similarly, when the project is discharging, if
02 there were to be 4,000 cfs of available pumping capacity,
03 the project could completely empty in the period of one
04 month, again, with a discharge capacity of 4,000.

05 The Delta Wetlands reservoir islands are necessary as
06 you will see because the months with available water for
07 diversion are not the same as the months with available
08 pumping capacity. They are separated in time. Available
09 water is generally in the late fall and winter. Available
10 pumping capacity does not occur under current operations and
11 regulations until the summer-fall period. So in-Delta
12 storage is necessary to connect or bridge between the
13 available water and available pumping.

14 Next overhead is a slightly modified Figure II-5 from
15 the environmental document. They're also up here as
16 charts. There are two important questions that we are
17 answering with the water supply analysis: Is there
18 available water for diversion is the first question. This
19 figure simply illustrates how the monthly model, that we
20 called Delta SOS, looked for opportunity to divert water in
21 the Delta. In the example on the left, I am using the month
22 of February with an assumed inflow of 40,000 cfs, with a
23 required outflow of 7,000 cfs. Leaving 33,000 of
24 potentially available water.

25 However, the Delta Wetlands Project, under State Board
0081
01 staff direction, is limited by the export to inflow ratio
02 that governs the state and federal pumps. So, available
03 water for diversion must fit within the export to inflow
04 ratio, which in February would be 35 percent. It is shown
05 by the second column.

06 The export limit, 35 percent of 40,000, is 14,000. The
07 permitted pumping capacity of the state and federal pumps is
08 approximately 11,000. Leaving 3,000 cfs as valuable water
09 for Delta Wetlands diversion under the Water Quality Control
10 Plan, regulating both required outflow and limiting the
11 percentage of the inflow that can be exported. Just as a

12 second example, perhaps representing a fall month of October
13 with an inflow of 20,000 and a required outflow of 4,000,
14 there is 16,000 of available water for export.

15 However, the 65 percent limit, again in this case, is
16 13,000. With a permitted pumping capacity of approximately
17 11,000, there is perhaps 2,000 available for Delta Wetlands
18 diversion within the requirements for both outflow and the
19 export to inflow ratio.

20 The Delta SOS model, which is used in conjunction with
21 results from the DWRSIM model, simply looks through the
22 whole period of record, month by month, and finds these
23 opportunities for diversion. However, before the Delta SOS
24 model could do that, it was necessary to make the following
25 adjustment to the DWRSIM model results. I am showing Figure
0082
01 3A-6, which is illustrating the last 24 years from the
02 70-year record at a monthly time scale; and I am
03 illustrating the adjustments to export that were made by
04 Delta SOS.

05 At times the DWRSIM model does not export all water
06 that could be exported from the Delta. It leaves water in
07 the Delta for a variety of reasons. The two major ones
08 being -- that is, the model finds that all demands for that
09 year have been previously satisfied, or it finds that there
10 is no available seasonal storage in San Luis Reservoir. In
11 either of those cases, it does not pump water that might be
12 pumped at some future condition with either new facilities
13 or new demands.

14 So, State Board staff directed us to make the
15 following adjustments. The Delta SOS. Before it looks for
16 opportunities for this new, potential project to divert
17 water, brings exports up to their full either permitted
18 capacity of around 11,000 or up against the export to inflow
19 ratio, or up against the outflow limits. So that all water
20 that could be potentially be pumped by state and federal
21 project or contractors is already pumped before we look for
22 Delta Wetlands' opportunities for diversion.

23 Next figure, please.

24 I am now showing the same 24-year period. This comes
25 from Figure 3A-5 of the draft, showing the required Delta

0083
01 outflow as shaded and the Delta outflow on a monthly basis,
02 remaining for the no-project alternative. In this
03 particular simulation, all available exports that can be
04 taken under the Water Quality Control Plan have been taken,
05 and the outflow has been reduced. So, this does represent,
06 that is the unshaded portion of the outflow, is what is
07 sometimes called surplus Delta outflow, in excess of the
08 requirements.

09 The Delta Wetlands certainly has to maintain or protect
10 the Delta outflow under the Water Quality Control Plan. But
11 as I mentioned, Delta Wetlands is limited not only to
12 surplus Delta outflow, but it is also limited to fall within
13 the export to inflow ratio.

14 Next diagram.

15 This is the same 24-year period. This is Figure 3A-7
16 from the document, and this figure illustrates that this is

17 actual water available for Delta Wetlands' diversions after
18 required outflow and the export to inflow limits are
19 applied, following bringing up the state and federal pumps
20 to their full possible pumping each month.

21 The scale here is in thousands of cfs. So I mention
22 that the Delta Wetlands' capacity for diversions or
23 discharges are 4,000. This means that one of those months
24 with a capacity available water of 5,000 is sufficient to
25 fill the project in one month. So, the simulation moves

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01 through time looking for diversion opportunities illustrated
02 by this diagram, assumes that that water would divert to
03 storage and then looks to the second step: Is there an
04 opportunity to export this water?

05 So the second major calculation in this very simple
06 operation of simply diverting available water once it has
07 been calculated, and then exporting, using available pumping
08 capacity once it is calculated. This is the second step.
09 This is a modified Figure 2-6. It is modified only because
10 the two alternatives selected by the State Board staff for
11 the document preparation have now been modified; and the
12 rules by which Delta Wetlands would be allowed to export its
13 water have changed slightly. And let me go through that.

14 In this example I have assumed the inflow of 20,000,
15 with a required outflow of 14,000, which might apply to --
16 we'll use Jim. Because the assumed export limit is still at
17 35 percent. In that case the 14,000 would be the
18 combination of outflow requirements plus in-Delta riparian
19 diversions, which must be protected. And so the combination
20 of required use of inflow is illustrated here with the
21 14,000. That leaves only 6,000 of available water for
22 export.

23 However, the 35 percent limit of 20,000 is 7,000,
24 which means that 1,000 cfs of pumping capacity under the 35
25 percent limit will go unused because the combination of

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01 outflow and in-Delta diversion requires more than is
02 allocated under the export to inflow rule. This 1,000 cfs
03 export capacity within the 35 percent limit, but beyond what
04 the projects can take by themselves is the only export
05 capacity presently allowed the Delta Wetlands Project under
06 final operating criteria.

07 So, in this particular example, 1,000 cfs of diversion
08 and export would be made from the project islands if they
09 had at least, in this case, 60,000 acre-feet of waters
10 remaining on the reservoir. You can certainly see from this
11 example that the diversion opportunities are more likely to
12 occur in months with the 65 percent limit; that is,
13 beginning in July.

14 In those cases, the 65 percent limit is often a higher
15 allowed pumping than the actual remaining water available
16 for export. So the seasonal storage from Delta Wetlands
17 will fit into that difference between allowable export and
18 water that they can actually take, until they are up against
19 the outflow and in-Delta diversion restrictions.

20 Next figure.

21 I'm now simply summarizing the results of these

22 calculations. They, of course, have to be made on a
23 month-by-month basis. But once we've made them, we can
24 summarize them on an annual basis to just get a view of how
25 the project's operational criteria allowed it or, perhaps,

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01 restricted it from operating over the full range of
02 hydrology that we used to test future project operations.

03 I am showing both adjustments to the initial export
04 that was simulated by DWR 40. I am sorry, did I mention it
05 was Figure 83-9?

06 The dotted line, in this case, a million extra
07 acre-feet in 1940 was found to be exportable if we relaxed
08 the normal constraints in DWRSIM requiring available storage
09 in demand. If we simply took all possible water under the
10 Water Quality Control Plan rules, there would have been
11 1,000,000 extra exported that year.

12 The shaded, which is a maximum of about 200,000, is the
13 simulation of the Delta Wetlands Project. In this case,
14 under Alternative 1 rules which are slightly different as to
15 when the export can occur, but normally there is opportunity
16 for exporting this same amount of water, that the constraint
17 is often on the available water for diversion early in the
18 season. And we can see that there are some years when the
19 Delta Wetlands Project did not find available water for
20 diversion. But in the majority of the years it did.

21 The final operations criteria, which we will be
22 describing in more detail later, has added additional
23 constraints on the operation of Delta Wetlands Project
24 beyond the Water Quality Control Plan criteria which were
25 assumed in the draft document. These final operations

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01 criteria involved additional constraints on when diversions
02 will be allowed. And also on the amount of the available
03 unused pumping capacity that can be used by the Delta
04 Wetlands Project.

05 I just wanted to end by introducing those numbers.
06 Once we have simulated the project with these additional
07 final operating criteria, the average annual diversion
08 number comes in at 192,000 acre-feet. There are 3,000
09 acre-feet on average required releases to Delta outflow
10 which is one of the requirements in the biological opinion;
11 and average evaporation during the seasonal storage from
12 this relatively large surface reservoir to two reservoir
13 islands of 35,000 acre-feet, leaving an average of 154,000
14 acre-feet export for beneficial uses in the export areas.

15 This concludes my brief introduction or review of the
16 water supply assessment methodology, and I am proceeding on,
17 just catching my breath, with a second brief introduction to
18 the hydrodynamic assessment methods that were used in
19 preparing the draft document.

20 For the water supply, we are conducting our entire
21 analysis at the monthly time scale. For the hydrodynamics
22 it's more important to look at more detailed time scale
23 where we consider the tidal flows, velocity and stage or
24 elevation changes that occur within the Delta channels. In
25 our analysis, we always favor direct field measurements when

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01 they are available. But in the case of hydrodynamics, there
02 is only a limited amount of direct measurements of the
03 channel flows and mixing that occurs in the Delta. And so
04 it is a combination, again, as in water supply, of actual
05 historic measurements of conditions in combination with the
06 assessment model that is our basic methodology.

07 There are two major effects in terms of hydrodynamics
08 of the proposed project. During the diversion period, Delta
09 outflow will be reduced by the diversion amount and the
10 channel flows between, let's say, the main San Joaquin River
11 and the siphon stations on either Webb or Bacon. The flows
12 between those locations will increase in response to
13 operating the siphons. And so we analyze the maximum
14 potential hydrodynamic effects of those diversion
15 operations.

16 The second type of hydrodynamic effect of the project
17 would be during discharge periods. And during those
18 discharge periods, again, hydrodynamic conditions between
19 the pump stations, one on each of Webb and Bacon, moving
20 down Old and Middle River towards the state or federal
21 pumps, the hydrodynamic conditions in those channels must
22 change with the project operation. So, we analyze what
23 were the maximum possible hydrodynamic effects during that
24 discharge period.

25 There is extensive -- I will use my first
0089

01 diagram. There have been extensive measurements in the
02 Delta. In particular, there are several stage recorders
03 measuring the fluctuations in surface water throughout the
04 Delta. There is also a whole -- I am introducing Figure
05 B1-52 from the environmental document.

06 There have also been over 25 years measurements of
07 electrical conductivity data. And the electrical
08 conductivity provides an excellent way to calibrate the
09 hydrodynamic model because the hydrodynamic model is what
10 governs the mixing of salinity within the Delta and coming,
11 as we call, salinity intrusion from the Bay. But only
12 recently have there been direct measurements of the tidal
13 hydrodynamics. By that we mean the tidal velocities and the
14 tidal flows.

15 This is simply an illustration of a half a month of
16 record from the USGS and DWR measurement sites or
17 measurement stations on Old and Middle River directly
18 opposite the proposed projection Bacon Island, and
19 illustrating channel flow in units of 1,000 cfs, where zero
20 represents calm water, slack tide conditions. The flows are
21 both positive towards the ocean and negative towards the
22 export pumps on this regular repeating basis. There is
23 variation within the half month period. Spring tides, being
24 the greatest magnitude difference and neap tide, but the
25 basic fluctuation back and forth in the channel is the
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01 dramatic, the characteristic feature of all Delta channels.

02 In this particular case, just to further orient you, the
03 flows observed in both Bacon and Middle River are nearly
04 identical. You can hardly tell the difference between the
05 dotted line and the solid line. These two channels are

06 approximately equal in size and carry, at this point
07 opposite Bacon Island, approximate equal flow, moving either
08 towards the export pumps or, on the ebb tide, moving out
09 towards the ocean.

10 For this particular period, happens to be 1987 October,
11 there was approximately 5,000 cfs of pumping and that 5,000
12 cfs of net flow towards the pumps is what is represented by
13 those two lines. The two channels, in this case,
14 approximately splitting that total net flow towards the
15 export pumps. The question we are asking the hydrodynamic
16 analysis is: Will the Delta Wetlands Project affect this
17 very strong tidal dynamic in Old and Middle River Channel or
18 in any of the channels in the Delta?

19 Using the Delta hydrodynamic model, in this case using
20 the model that we are calling or is referred to as the RMA
21 Delta hydrodynamic model, we are -- I now switched to Figure
22 3B-5. We used the 25 year historic Delta conditions
23 observed between 1967 and 1991. We did this in order to use
24 the historic conductivity measurements of salinity. That
25 is, if the hydrodynamic model was operating properly, it

0091
01 should be able to reproduce the observed salinity records in
02 addition to reproducing the observed stage records
03 throughout the Delta.

04 As I mentioned previously, a major difference between
05 the no action, which is shown no-project shown by the shaded
06 and the historic conditions, is that the no-project export
07 is characteristically higher during the last 25-year period
08 than the historic exports were. These would be the
09 no-project alternative; that is, that would be adjusted
10 beyond what DWRSIM simulated with 409 to the maximum
11 possible export each month of the record.

12 The top two figures simply illustrate that, in general,
13 San Joaquin River inflows and the Sacramento River inflows
14 are quite similar, whether we examine the historic record or
15 examine that the no action or no-project alternative
16 conditions. There are certainly differences simulated by
17 the models from historic. But the major fluctuations in
18 hydrology from very wet to very dry conditions are retained
19 in the historic record.

20 Using the hydrodynamic model, we really wanted to come
21 up with basic relationships to use in the assessment, rather
22 than the, literally, millions of numbers that come out of
23 the hydrodynamic modeling.

24 And there are two basic relationships that I am wanting
25 to emphasize in this preview or overview. The first is the

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01 tidal velocities and stages. I showed you the actual
02 measurements from Old and Middle River. What are the tidal
03 dynamics in all the rest of the Delta channels? So we want
04 to know that from the hydrodynamics model.

05 The second thing we want to learn from the
06 hydrodynamic model is: How do inflows to the Delta split at
07 the different channel junctures that occur? So I am going
08 to go through these two basic relationships that we learned
09 from the hydrodynamic model. First I am showing Figure
10 3B-1. And you need your one copy of this to read it. The

11 idea here is that we have simply used the hydrodynamic model
12 to describe what the tidal flows are at each of the
13 channels. And I am just going to help you with the numbers.

14 Here at Chipps Island, if we just consider the average
15 flood tide, that it is during periods when the flows are
16 moving upstream from the Bay, and average that approximate
17 half of each day, we get an average flow of 200,000 cfs
18 moving past Chipps Island and then reversing as the tidal
19 cycle changes.

20 At the confluence, we get approximately 100,000 cfs
21 moving upstream during the flood tide and upstream the San
22 Joaquin in equal amount. As we get to the vicinity of Webb
23 Tract, we have around 50,000 cfs remaining in the San
24 Joaquin Channel, moving upstream and then downstream with
25 the tide. And by the time we get to Bacon Island, there is
0093

01 a gradient of flows along the Old and Middle River Channels;
02 we'll use a number of 10,000 cfs, characterizing the tidal
03 flows in Old and Middle River.

04 At the downstream end, the southern end, actually the
05 upstream end of Bacon Island closest to the pumps, the flow
06 is approximately 8,000, we'll say. This is just the tidal
07 flow. And when there is a net flow towards the exports,
08 that would get added to the flood tide and be subtracted
09 from the ebb tide movement. But if we just look at the
10 tidal characteristics, it would be relatively large flows
11 moving in the Old and Middle River Channel, even without any
12 discharges or diversions from the project islands.

13 I have lost track of time, but I am sure I am almost
14 out.

15 The second major characteristic that we learned from
16 the hydrodynamic model is the channel flow splits. I have
17 illustrated, using Figure B-126, the flow split that occurs
18 at Delta Cross Channel and Georgiana Slough. As the
19 Sacramento River flow increases to approximately its channel
20 capacity of 80,000 cfs, the flow moving down Cross Channel
21 and Georgiana also increases, and these flow splits or
22 relationships are called hydraulic -- what are they called?
23 We will just call them hydraulic relationships. There is
24 pretty much a single line describing the split. And the
25 only thing it depends on is the total inflow in the
0094

01 Sacramento River.

02 This is a very convenient relationship that allows us
03 to understand how much flow will move down Cross Channel and
04 Georgiana if the Cross Channel is open or closed. If the
05 Cross Channel is closed, which has to occur at higher flows,
06 then this amount of water in thousands of cfs, moves down
07 Georgiana Slough.

08 If the Cross Channel is open, a slightly curved curve
09 shows that this is the total flow in Cross Channel and
10 Georgiana, and the X's represent the flow in Georgiana,
11 splitting the flow, that is, between Georgiana and Cross
12 Channel.

13 The second half of the diagram simply shows the same
14 relationship on a percentage basis, if that is more
15 convenient. Running the hydrodynamic model, we've learned

16 these basic features of Delta hydrodynamics in terms of the
17 tidal flow and in terms of these net channel flow splits.
18 And it is actually these relationships, rather than the
19 direct model results, that were used in the impact
20 assessment.

21 HEARING OFFICER STUBCHAER: Pardon me, did you identify
22 that last exhibit?

23 DR. BROWN: I may not have. It was Figure B1-26 from
24 the draft document.

25 HEARING OFFICER STUBCHAER: Thank you.

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01 DR. BROWN: I want to finish my hydrodynamic
02 presentation then, showing the results of the final set of
03 runs that were made to identify what were the maximum
04 possible hydrodynamic effects during the initial diversions,
05 which would be the maximum. The other one first. And then
06 during periods of maximum discharge.

07 The assumed -- I am now showing Figure B147 with an
08 assumed initial diversion onto the project islands of 9,000
09 cfs. The 9,000 cfs is simply the maximum possible
10 diversions that would occur with all siphons running, with
11 the reservoir at empty; and that initial flow would be
12 declining as the reservoir fills. The siphons are gravity
13 devices, and as the water difference between the channels
14 and the reservoir islands declines, the flow moving through
15 the siphons, will decline. And, remember, I was telling you
16 that 4,000 cfs is simply the flow needed over the month. In
17 the initial days of filling, it could be as high as 9,000.
18 What would happen to the hydrodynamics during this 9,000 cfs
19 diversion?

20 Here I am showing the Middle River at Columbia Cut, and
21 this would be water moving down Middle river supplying the
22 siphons on Bacon Island. There would be flow moving through
23 Old River Channel, as well. In fact, that is one of the
24 results that we find. The hydrodynamics are such that a
25 diversion will actually create flows in several channels to

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01 feed that. All of the diversion flows will not move down a
02 single channel, so the effects are distributed or evened out
03 throughout several Delta channels.

04 In this particular example, we are showing this
05 approximate 15,000 maximum flow towards the Bay. A little
06 bit more of a flow; 20,000 is the maximum moving towards the
07 diversions because there is 5,000 cfs net flow assumed
08 already moving down Mill River supplying relatively high
09 export pumps. One of the results I didn't mention is that
10 the Delta Wetlands Project is never allowed to divert water
11 unless the state and federal pumps are at their full
12 permitted capacity. Because, only when they are at their
13 full permitted capacity, is there any available water for
14 diversion. So, whenever Delta Wetlands is diverting, there
15 would be a high flow moving towards the pumps, 5,000 of
16 which is assumed or is modeled to be moving down Middle
17 River.

18 The increment of the Delta Wetlands diversion, you see,
19 is enough for the hydrodynamic model to detect. But it is
20 not enough to create a significant hydrodynamic impact. It

21 is relatively similar to what would occur in this channel
22 under no-project conditions. And the velocities which are
23 simply related to the channel area, in this case
24 approximately 20,000 square feet, then a maximum flow of
25 perhaps 20,000 cfs would translate into a maximum velocity
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01 of one foot per second, which is what the hydrodynamic model
02 results show.

03 There is, in the impact assessment, a significance
04 criteria that was looked for under velocity as an assessment
05 variable, where at three foot per second is just assumed a
06 rule of thumb for possible scour effect. So that looking
07 for an increase of beyond three feet per second was one of
08 the things we were tracking with the hydrodynamic modeling.

09 In this particular channel, the change in velocity,
10 which is actually increased in magnitude on the flood tide
11 moving towards the exports, was not enough of a change to
12 warrant a significant finding.

13 And a similar result finishes my presentation for the
14 discharge. During discharge, we are assuming that 6,000 cfs
15 is coming off as an initial discharge. That would require
16 that there is 6,000 cfs of available pumping capacity. And
17 I'm showing the Middle River. I am showing Figure B1. I am
18 again showing Middle River, but I have moved upstream so
19 that I am between the discharge pumps and exports. And the
20 flows were approximately 2,000 moving towards the pumps at
21 this location for this assumed export; and that increased by
22 about 2,000 cfs of discharge off of Bacon Island, perhaps
23 some coming from Webb, finding its way into Middle River at
24 this location. And the change in velocity that we've
25 simulated for this worst case possible hydrodynamic effect

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01 is larger change, but it does not go beyond what this
02 channel already experiences during other times of high Delta
03 export.

04 I am ready for my hydrodynamic conclusions. The Delta
05 Wetlands Project does not change the basic tidal
06 hydrodynamic that make up the Delta channels; that is, that
07 are observed in the Delta channels. The project cannot
08 affect the channel geometry nor the tides in the Bay that
09 cause these large tidal flows. The Delta Wetlands Project
10 does not change the flow splits that the hydrodynamic model
11 simulates at any of the channel junctures. The Delta
12 Wetlands Project, under these maximum possible hydrodynamic
13 simulations, does not change the tidal flows in the channels
14 between the export and the pumps or between Central Delta
15 and the siphons beyond what those channels already
16 experience at a higher tide condition or at already maximum
17 pumping, so that the Delta Wetlands is found to not effect
18 or change conditions beyond historic observed conditions.
19 And this leads to the finding of no significant hydrodynamic
20 effects from the Delta Wetlands Project operations.

21 Thank you.

22 MS. SCHNEIDER: Thank you, Dr. Brown.

23 Mr. Stubchaer, our next witness is Mr. Forkel, and his
24 testimony requires between 22 and 25 minutes.

25 HEARING OFFICER STUBCHAER: I was thinking it is a good

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01 time to break for lunch before. But before we do that, I
02 want to respond to one comment Dr. Brown said.

03 You said you were running out of time. We're timing
04 you individually. It is up to your team to divide the four
05 hours. We are timing the four hours.

06 MS. SCHNEIDER: He's out of time.

07 HEARING OFFICER STUBCHAER: Anyway, we have one
08 question for clarification. Ordinarily, we save all the
09 questions till the end, but it is timely for Mr. Sutton to
10 ask you a question.

11 MR. SUTTON: Dr. Brown, when you were discussing the
12 changes in flow in Delta channels in the hydrodynamic
13 section, you made a statement that Delta Wetlands was not
14 allowed to divert unless the export pumps were operating at
15 their full rate of capacity. Is it correct to state that
16 this assumption or restriction applies for in terms of the
17 model application only?

18 DR. BROWN: Yes, that is correct. I meant to say that
19 in the modeling of the Delta Wetlands, we make the
20 assumption that all available exports are being made; and
21 for diversion conditions in the modeling, the pumps are at
22 their full permitted capacity.

23 MR. SUTTON: In fact, however, it is impossible for
24 Delta Wetlands to be operating at times other than when the
25 export pumps are, in fact, taking at their full capacity?

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01 DR. BROWN: That's right.

02 MR. SUTTON: Thank you.

03 HEARING OFFICER STUBCHAER: Thank you.

04 Any comments, Ms. Leidigh, before we break? You look
05 like you're going to say something.

06 MS. LEIDIGH: No.

07 HEARING OFFICER STUBCHAER: We will take a lunch break
08 now. We will reconvene at 12:50.

09 (Luncheon break taken.)

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01 AFTERNOON SESSION

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03 HEARING OFFICER STUBCHAER: Good afternoon. We are
04 going to reconvene the hearing.

05 Ms. Schneider, ready?

06 MS. SCHNEIDER: Yes, Mr. Stubchaer. We have three
07 witnesses that will be sitting here and going in the
08 following order: Mr. Forkel, then Mr. Easton, and Mr.
09 Paff.

10 I just want to briefly introduce Caren Lindson who is a
11 paralegal in my firm. She will be operating the audio
12 visual equipment.

13 First, starting with Mr. Forkel.

14 Would you please state your name and briefly summarize
15 your professional experience?

16 MR. FORKEL: My name is David Forkel. I am Vice
17 President of Delta Wetlands Properties. Delta Wetlands is a
18 project proponent for the in-Delta storage project here
19 before you today. I have been with Delta Wetlands since
20 1988, and my duties include project management of the water
21 storage project, as well as management of the agricultural
22 operations on our 20,000 acres located in the Delta. I am
23 also a director on four reclamation districts in the Delta
24 and the Director of the Delta Ferry Authority.

25 MS. SCHNEIDER: Thank you.

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01 Did you prepare Exhibit DW-7, which addresses project
02 operations, description, and water ability issues for the
03 project?

04 MR. FORKEL: Yes, I did.

05 MS. SCHNEIDER: Would you please summarize your written
06 testimony?

07 MR. FORKEL: Mr. Stubchaer, because of lack of time, I
08 am going to limit my testimony today to a brief description
09 of the project history, as well as walk you through the
10 steps of a typical water storage operation.

11 Delta Wetlands was first conceived in 1985 when Delta
12 Wetlands desired to develop a new land use for agricultural
13 property in the Delta. Water storage was an obvious choice
14 because of the close proximity of the islands to the state
15 and federal water supply systems, as well as the obvious
16 demand for new water in the state.

17 In 1987, we applied for our initial water rights, and
18 they included a project description for a dual purpose
19 project. Each of the islands was operated as both a
20 seasonal reservoir and seasonal habitat.

21 In 1990, our Environmental Impact Report was
22 circulated, and it identified several concerns, especially
23 concerns with the lack of flexibility of the water project
24 as well as the lack of certainty with the seasonal habitat
25 islands.

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01 In 1993, Delta Wetlands reconfigured the project to its
02 current two-island, year-round reservoir project and
03 two-island, year-round habitat component. Webb Tract and
04 Bacon Island, totaling 11,000 acres make up the 238,000
05 acre-feet of storage. Holland Tract and Bouldin Island,
06 totaling 9,000 acres, make up the wetland and habitat
07 component.

08 My second point was to talk about project operations.
09 The Delta Wetlands water storage concept is really very

10 simple, and the basic concept has remained unchanged since
11 it was first conceived.

12 The reservoir islands are opportunistic by nature.
13 They have been designed to quickly fill and store surplus
14 water when it arrives in the Delta, hold that water until
15 later in the year when a demand exists, and discharge it
16 back into the channels at that time for export.

17 Our water storage operations are tightly controlled by
18 the current Water Quality Control Plan, as well as the
19 federal OCAP biological opinions. This protects senior
20 right holders. In addition, the project is now constrained
21 by some final operations criteria, which are a set of
22 extensive rules and relationships that were developed during
23 the ESA and CESA consultation. Also, the Delta Wetlands
24 Project is controlled or coordinated by our Operations
25 Criteria and Plan, or Delta Wetlands OCAP, that has been
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01 included in Mr. Don Paff's testimony. This provides the
02 important coordination between the Delta Wetlands Project
03 and state and federal agencies.

04 But the real key to the Delta Wetlands Project is in
05 its final operation criteria. This provides important
06 fishery protection for nonlisted species, as well as
07 ancillary fishery protection for nonlisted species and
08 provides significant water quality buffers.

09 Our 1995 Draft EIR/EIS and biological assessment
10 analyze what we now consider a worse scenario. This
11 provided valuable information for developing and shaping our
12 final operations criteria that was used to avoid or minimize
13 fishery impacts. These final operations criteria took over
14 two years to develop and included input from the federal and
15 state fishery agencies, as well as the Army Corps of
16 Engineers and the State Water Resources Control Board.
17 These operations criteria are included in our current, non
18 jeopardy biological opinions.

19 The final operations criteria have been included in a
20 simple graphical format in my testimony, which is referenced
21 as Table 1 of the Exhibit DW-7. As you can see in this
22 table, the criteria are broken down into two areas:
23 diversions to storage, and discharges for export. They've
24 also been broken down by criteria and along the top by
25 months. So this allows the reader to get a very quick view
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01 of the criteria that are in place for any month of the
02 year.

03 Now, instead of going through each criteria and each
04 month, I found it easier to walk through the steps of a
05 typical water storage operation. This will show you the
06 rigorous, multi-layered protection afforded by the final
07 operations criteria.

08 For my example, I have selected water year 1969 for a
09 couple of reasons. First of all, it wasn't too wet or too
10 dry during our operations, and it also provided a good
11 example of cusp period operations. It's fairly easy to
12 determine when Delta Wetlands can operate after a big storm
13 event or to determine that it can't operate during a very
14 critical drought period. The real challenge is to determine

15 exactly when the project can start or have to stop during
16 the middle ground or cusp period.

17 In this particular example, the project will have about
18 half filled in December, completed filling in January. The
19 water will be stored over the winter and spring and
20 discharged back into channels for export into July.

21 If you can put out the first handout, this is a
22 three-page handout that has been introduced as Exhibit
23 DW-7B.

24 So, the first step is there must be surplus water
25 available for diversion. In water year 1969, the Delta went
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01 to excess conditions in December. This means and by
02 definition X conditions, there was some surplus water
03 available. Step two requires that X2 must have been located
04 at or downstream of Chipps Island for a period of ten
05 consecutive days prior to initial diversion for storage.

06 The final operations criteria requires that X2 reach
07 Chipps Island. And if we assume that it happened the 1st of
08 December, ten days later Delta Wetlands could start
09 diversions. Our maximum diversion capacity onto our
10 reservoir island is 9,000 cfs. This is the capacity for an
11 empty reservoir, operating with the siphons completely
12 full. As the reservoir filled, the head differential
13 driving the siphons is decreasing, so this 9,000 cfs rapidly
14 diminishes.

15 Step three requires that initial diversions are limited
16 to 5,500 cfs for five days once the Chipps Island waiting
17 criteria is completed. So, after the 10th of December, this
18 ramping criteria would apply, and the maximum diversion rate
19 onto the Delta islands would be 5,500 cfs.

20 Step four requires that the Water Quality Plan limit
21 total Delta exports to 65 percent in December.

22 Because Delta Wetlands' diversions are considered the
23 equivalent of exports, we have to follow the export-inflow
24 ratio. A check of hydrology indicated in December that
25 inflow was around 26,000 cfs. Therefore, total exports
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01 would be limited to 16,900. A check of Banks and Tracy
02 shows that they were operating at about their capacity of
03 11,200 cfs. Therefore, the available surplus pursuant to
04 the Water Quality Control Plan would be the difference or
05 5,700 cfs.

06 Step five requires that the Delta Wetlands' diversions
07 be limited to 90 percent of available surplus in December.
08 The final operations criteria includes this requirement in
09 December, so that 5,700 of available surplus would be
10 limited to 5,130.

11 We have a few more steps to go through before we can
12 start diversion. Step six requires that we have to check
13 outflow. The final operations criteria limits us to 25
14 percent of outflow in December. A check of hydrology shows
15 that December outflow was 14,000 cfs; and Delta Wetlands'
16 diversions would, therefore, be limited to 3500 cfs.

17 Step seven requires that Delta Wetlands Project to have
18 diversions limited if the Delta Cross Channel is closed for
19 fishery protection. In accordance with our final operations

20 criteria, if the Cross Channel is closed for fishery
21 protection, Delta Wetlands is limited by a function of
22 Delta inflow. If inflow was between 30 to 50,000 cfs, we
23 are limited to 4,000 cfs. If it is below 30,000, we are
24 limited to 3,000.

25 So, a check of hydrology showed that inflow at this
0108
01 time was 26,000. So, therefore, Delta Wetlands would be
02 limited to 3,000 cfs.

03 One more step. The Delta Wetlands' diversions may be
04 limited by the San Joaquin River inflows. The final
05 operation criteria allows the fishery agencies to invoke a
06 San Joaquin River limit of 15 days, and, if the Delta smelt
07 fall midwater trawl index is below 239, this limitation can
08 be expand to 30 days. A check of hydrology showed that
09 Vernalis flows were 1,823 during this time. So, if fishery
10 agencies apply their restriction, which in the final
11 operations criteria was 125 percent, our diversions would be
12 limited to 2,279 cfs.

13 This is a diversion rate Delta Wetlands would be able
14 to start, in my example.

15 We have a few more housekeeping items to go through.

16 Step nine requires that fishery monitoring would begin.
17 The final operations criteria requires that Delta Wetlands
18 monitor for presence of Delta smelt in the channels adjacent
19 to our diversion point. If presence is detected, the
20 diversion rate would be cut in half.

21 Step ten requires that seepage monitoring would begin.
22 Ongoing seepage data that is being collected would be
23 reviewed as Delta Wetlands diverts and, if seepage impacts
24 our neighboring islands occurs, the diversions would cease,
25 and the seepage impact would be addressed.

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01 Step eleven requires that the location of X2 remain
02 west of Collinsville. The final operations criteria that
03 the Delta Wetlands must cease diversions if X2 reaches
04 Collinsville. In my example for December of water year
05 1969, outflow after our diversions was in the range of
06 12,000 cfs. This would have put X2 just west of Chipps
07 Island, but well west of our Collinsville criteria.

08 Step twelve requires an upstream shift in X2 caused by
09 Delta Wetlands' diversions cannot exceed 2.5 kilometers. So
10 when Delta Wetlands begins diversion, we would maintain a
11 calculation of X2, using, for example, the Monismith
12 equation, which relates X2 location to flows and antecedent
13 conditions. So, we would have a with and without Delta
14 Wetlands Project location of X2 calculated, and if that
15 shift approached 2.5 kilometers, Delta Wetlands' diversions
16 would have to be cut back or cease.

17 In this example, using a flow rate or diversion rate of
18 2,279 cfs for a month, X2 would have been shown to have
19 shifted approximately 1.7 kilometers, well within our 2.5
20 criteria.

21 And the last step is that our daily operations would be
22 reported. Delta Wetlands would tally up the information and
23 post this information to make it available for the public
24 for coordination with other water projects or interested

25 parties.

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01 That completes the diversion example. What happened in
02 this was that the project would have half filled in
03 December, completed filling in January, and stored the water
04 until July. An important note here is that these criteria
05 for December are not the most restrictive. The criteria
06 progressively becomes more restrictive as we move through
07 the year from January through March, and in April and May
08 diversions are completely prohibited.

09 Now let's go through the discharge example.

10 Step one, the Water Quality Control Plan limits the
11 total Delta exports to 65 percent of inflow in July. A
12 check of hydrology shows that July inflows were 19,000 cfs.
13 Therefore, total Delta exports would be limited to 65
14 percent or 12,350. The state and federal exports during
15 this time were 6,655. So there was some export capacity
16 available for Delta Wetlands. The difference is 5,695.

17 Step two requires that there must be unused export
18 capacity available at Banks or Tracy. So, we not only
19 follow the E/I ratio, but we are limited by the maximum
20 permitted capacity at Tracy and Banks. That capacity in
21 July is 11,280. So the difference between that and the
22 actual diversions was 4,625.

23 One more step and then we can begin discharging for
24 export.

25 Step three, Delta Wetlands exports are limited by the

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01 final operations criteria to 75 percent of unused available
02 export capacity in July. So our discharges at this time
03 would be limited to 3,469 cfs.

04 A couple more housekeeping items, then I will be done.

05 The step four requires that fishery monitoring would
06 begin. The final operations criteria requires us to again
07 monitor for the presence of Delta smelt in the channels
08 adjacent to our discharges. If Delta smelt presence is
09 detected, our discharge rate would be reduced by 50
10 percent.

11 Step five, water quality monitoring would begin. The
12 Delta Wetlands Project is required to monitor water quality
13 parameters of concern for fishery and M&I users during its
14 discharges for export. This monitoring will be discussed in
15 much greater detail later in our testimony by several of our
16 consultants.

17 Our last step is step six. Daily operations will be
18 recorded, and Delta Wetlands will, once again, tally up all
19 of our information for the day, post it in a public format,
20 and make it available for coordination.

21 That concludes my discharge example, and I have one
22 last statement. I hope that this example shows you just how
23 constrained the Delta Wetlands Project is. With these
24 constraints in place, it will not impact senior water rights
25 or the environment. It is a simple concept that provides a

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01 valuable new source of water for the Delta. It is an
02 opportunity that should not be missed.

03 Thank you. That concludes my testimony.

04 MS. SCHNEIDER: Thank you, Mr. Forkel.

05 Our next witness is Mr. Easton.

06 Would you please state your name and briefly summarize
07 your professional experience.

08 MR. EASTON: I am Jim Easton. I have had a 35-year
09 career as a professional engineer. Twenty-six of that has
10 been government. While in government, I served as the Chief
11 Engineer for the Los Angeles County Flood Control District,
12 the Assistant Director of Public Works of Los Angeles County
13 and also as the Executive Director of State Water Resources
14 Control Board. For the last nine years, I have been a
15 private consultant.

16 MS. SCHNEIDER: Thank you.

17 Did you prepare Exhibit DW-8, which describes the
18 water rights necessary for operation of the project?

19 MR. EASTON: Yes, I have.

20 MS. SCHNEIDER: Will you please summarize that written
21 testimony?

22 MR. EASTON: Yes, I will. You have just heard Mr.
23 Forkel describe the Delta Wetlands Project. Mr. Don Paff
24 will follow me, and he will describe the operation of the
25 project and how that will be coordinated with the other

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01 exporters within the Delta.

02 It is my task to discuss with you the water rights that
03 have been applied for, how those water rights that have been
04 applied for differ from the ones that are needed now to
05 implement the project, and also to discuss with you how the
06 Delta Wetlands Project fits into the current management of
07 the Delta and how it may fit into the future management of
08 the Delta.

09 With regard to the rights that have been applied for, I
10 am referring to Table 14, and this is at the back of my
11 written testimony DW-8. I would like to start by first
12 referring you to the amount of storage in 1987 when we first
13 applied. We applied for 106,900-foot storage capacity in
14 Webb Tract and 110,570 acre-feet in Bacon Island. This
15 totaled a little over 217,000 acre-feet.

16 In the interim, between 1987 and 1993, when we
17 modified our previous applications and also made additional
18 applications, we did an engineering analysis that showed
19 that, rather than storing to elevation plus four, which was
20 what the original amounts were based on, we thought we could
21 safely store water on the reservoir islands to elevation
22 plus six. This resulted in an increase in the combined
23 storage capacity for the two reservoir islands, 238,000
24 acre-feet.

25 Now, what we are applying for finally is a total of

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01 260,000 acre-feet. And how we get from 238,000 acre-feet,
02 which is the current capacity of the two reservoirs, to the
03 260,000 is that we are assuming that there will be a half an
04 inch of subsidence per year for the next 50 years. That is
05 why we are applying for an ultimate capacity of 260,000
06 acre-feet.

07 We have applied for storage rights in these amounts in
08 1987 and 1993. What we are currently asking the Board to

09 consider is 245,000 acre-feet of storage in each of the two
10 reservoir islands for a total of 490,000 acre-feet.

11 HEARING OFFICER STUBCHAER: Mr. Easton, when you say
12 "these amounts," it doesn't show up on the transcript in the
13 proper location.

14 MR. EASTON: Okay. I think it is in the written
15 testimony, so I won't go back over that.

16 We are asking for a total of 490,000 acre-feet combined
17 for the two islands. In addition to that, we are also
18 asking for direct diversion rights in the amount of 60,000
19 acre-feet for each of the reservoir islands. I believe
20 there are instances where we will be able to, within a
21 30-day period, convert water on to the reservoir islands,
22 and within that same 30-day period, there will be an
23 opportunity to export water from those islands. That is the
24 reason we are asking for 60,000 acre-foot per island, or a
25 combined total of 120,000 acre-feet of direct diversion.

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01 Now, I would like to discuss with you how the Delta
02 Wetlands Project fits into the current management of the
03 Delta and, also, the future management of the Delta.

04 First I would like to address the protection of senior
05 water rights. These rights that we have applied for are
06 going to be junior to the appropriative rights held by the
07 exporters and also the riparian rights that are held within
08 the Delta. These rights can only be exercised when we have
09 demonstrated that there will be no interference with
10 existing water right holders within the Delta. Don Paff is
11 going to follow me, and he is going to describe in detail
12 the operational process and the coordination processes and
13 procedures that are going to assure that there will be no
14 interference with senior water right holders. It's going to
15 be necessary for operators of the Delta Wetlands Project to
16 be constantly aware of the operational plans of the other
17 Delta exporters, and to also be constantly aware of what the
18 hydrologic conditions are and what the applicable
19 regulations are. So that we can be assured that our
20 project is going to be operated in full coordination with
21 the other exporters and without interference to the senior
22 water rights and in full compliance with the regulations
23 that apply.

24 So, we can conclude that the Delta Wetlands Project
25 will have no effects on how other water projects and other

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01 water diverters conduct their operations within the Delta.

02 Now I would like to talk about how the Delta Wetlands
03 Project will fit into future and ultimate Delta management.
04 If we are going to talk about that, we need to talk about
05 CAL/FED.

06 All of us are very concerned with what CAL/FED is
07 doing. Many of us are involved in that process. It is a
08 very important process. The Delta Wetlands Project has held
09 several meetings with the CAL/FED staff. And there have
10 been two purposes for that meeting or those meetings. One
11 is to make sure that the CAL/FED staff is aware of the
12 status of the Delta Wetlands Project as it has evolved.

13 Second is, as part of our efforts to stay very closely

14 involved in the CAL/FED process. We have attended numerous
15 meetings. We have submitted written comments on various
16 CAL/FED documents. We have been, and we intend to be,
17 closely involved in that process as it continues to evolve.

18 The Delta Wetlands Project closely adheres to all four
19 CAL/FED objectives. The first objective is ecosystem
20 restoration. The Delta Wetlands Project is going to provide
21 9,000 acres of new habitat. Our efforts with the fisheries
22 agency have resulted in no-jeopardy opinions from the
23 federal fish and wildlife agencies.

24 The second objective of CAL/FED is water supply
25 dependability. We help meet that objective because Delta
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01 Wetlands provides a much needed and very important source of
02 new surface water within the Delta.

03 Third objective of CAL/FED is Delta levee stability.
04 All four of the Delta islands' levees will be upgraded to
05 comply fully with the criteria and standard specified in DWR
06 Bulletin 192-82.

07 And, lastly, the preservation and enhancement of Delta
08 water quality is designed and mitigation measures of the
09 Delta Wetlands Project will assure that there will be no
10 significant adverse impact to Delta water quality. And, in
11 fact, the Delta Wetlands Project will provide opportunities
12 for Delta water quality improvement.

13 This project is consistent with all six of the CAL/FED
14 solution principles. And even though Delta Wetlands is not
15 part of the CAL/FED process, we do adhere to the criteria
16 that have been established for early implementation
17 projects.

18 I think one of most important ways that Delta Wetlands
19 is going to benefit the CAL/FED process is in the matter of
20 balance. CAL/FED representatives have consistently stated
21 the importance, as the CAL/FED process is implemented and
22 CAL/FED program is implemented, of maintaining a balance,
23 particularly between ecosystem restoration and water supply
24 benefits.

25 The Delta Wetlands Project, even though it is not part
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01 of CAL/FED, is one of the few opportunities to provide new
02 water supply benefits within the Delta. So that will
03 provide an important balance between water supply benefits
04 and the very large expenditure and great deal of activity
05 that is going to take place on early implementation
06 ecosystem restoration projects of CAL/FED.

07 The project is consist with the alternatives that are
08 currently under consideration by CAL/FED. Indeed, we can
09 say, because of the multiple benefits of this project,
10 because of its flexibility and its versatility, that
11 regardless of the CAL/FED alternative that is finally
12 selected as the preferred alternative, the Delta Wetlands
13 Project will not only fit in with, it is going to be a very
14 important compliment and enhancement to whatever CAL/FED
15 decides to do.

16 The Delta Wetlands Project is ready for permitting
17 now. We have fulfilled the requirement for permitting, and
18 I am not going to go through all of those that are listed in

19 the Water Code, but I would like to discuss very briefly two
20 of them.

21 One is water available for this project. You've heard
22 Dr. Brown testify. You've heard Mr. Forkel testify. And I
23 think Mr. Forkel's testimony was particularly interesting.
24 Because, despite what are very daunting and very severe
25 constraints on this project, there are significant

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01 quantities of water that are available for diversion and use
02 by this project.

03 With regard to beneficial use, there are a number of
04 beneficial uses listed in our water right applications.
05 But, certainly, the principal and most important one is as a
06 new source of surface water. Bulletin 160-93 states that by
07 the year 2222 California may be facing a total water supply
08 deficit in the range of 4 to 5,000,000 acre-feet. There are
09 many in the water community that are very concerned that not
10 enough is being done to address that deficiency. Certainly,
11 having 154,000 acre-feet of water on an average annual basis
12 available in the Delta, that would otherwise be lost to
13 beneficial use within the system, that will be put to
14 beneficial use, probably as urban water supply, is a very
15 important consideration.

16 Mr. Stubchaer and other Members of the Board, I would
17 submit to you that we have, indeed, demonstrated, and that
18 we will again demonstrate during these proceedings, that we
19 have made the requisite showings and substantiations, not
20 only for a water rights permit, but to demonstrate that this
21 project is a critically needed element of ultimate efficient
22 Delta management. As I mentioned before, this project is
23 one of the few that appears to have the opportunity to be
24 implemented within the next decade, as far as new sources of
25 surface water are concerned.

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01 The issuance of the water rights permits by this Board
02 will demonstrate to the water community that this is an
03 important and viable project and will remove the last major
04 impediment to our successful marketing of this project.

05 In summary, the Delta Wetlands Project has been
06 carefully crafted to provide an immediate and important
07 water supply benefit without detriment to current and
08 senior water right holders or to the environment. This
09 project has been honed, modified, and adjusted through ten
10 years of intensive interaction between the project
11 proponents and the water community, the environmental
12 community, and the regulatory agencies. We have no-jeopardy
13 opinions from the federal fishery agencies. This project is
14 flexible and versatile, and it will be an extremely valuable
15 tool in the efficient management of the Delta.

16 It is needed now. It doesn't take a rocket scientist
17 or specialist in Delta water project operations to realize
18 what a great benefit it would have been to have had a fully
19 operational and permitted Delta project beginning in
20 December of last year. Wouldn't it have been great if we
21 could have stored 238,000 acre-feet of that huge outflow
22 that went out the Delta in December, January, and February,
23 and not have been constrained as the upstream reservoirs

24 were by flood control requirements?
25 It is my strong testimony and belief that this project
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01 richly deserves your favorable consideration for granting
02 the water rights permits that have been applied for.
03 And that is my testimony.
04 MS. SCHNEIDER: Thank you, Mr. Easton.
05 Our next witness is Mr. Paff.
06 Would you please state your name and briefly summarize
07 your professional expertise?
08 MR. PAFF: My name is Don Paff. I have had 45 years
09 in the water resource field. I guess that makes me one of
10 the oldest folks in this room today. Since my retirement as
11 Chief of Operations of the Central Valley Project, I have
12 worked as a water resource management consultant, and I have
13 been a consultant to Delta Wetlands since 1994.
14 MS. SCHNEIDER. Did you prepare Exhibit DW-9 that
15 describes Delta Wetlands operations under the DW Operating
16 Criteria and Plan?
17 MR. PAFF: Yes, I did.
18 MS. SCHNEIDER. Would you please summarize your written
19 testimony?
20 MR. PAFF: Thank you. I will.
21 Mr. Stubchaer and Members of the Board, in most of my
22 previous experiences in appearances before the Board I had
23 the responsibility to report painful and difficult aspects
24 of water deficiencies and address with the Board the impacts
25 of multi year drought conditions. Today is different.
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01 Today I have the pleasure and opportunity before you to
02 discuss a new, an additional supply of water to California
03 and the potential opportunities for additional capabilities
04 for effective and efficient water management as a result of
05 the opportunistic Delta Wetlands Project.
06 In summary of my written testimony, I would like to
07 highlight some of its elements. The substance of these
08 highlights resolves around Delta Wetlands Operating Criteria
09 and Plan, Delta Wetlands OCAP, which is attached to my
10 written testimony.
11 The purpose of Delta Wetlands OCAP is to document
12 information on the fundamental elements and criteria
13 governing Delta Wetlands' operations, formulated
14 specifically to be consistent with the State Water Project
15 and Central Valley Project operations. It will serve as a
16 base operations reference. It defines the relationships
17 with the Central Valley Project, the State Water Project,
18 CAL/FED, and the fishery agencies. During the development
19 of Delta Wetlands OCAP, drafts were provided and discussed
20 with the Bureau of Reclamation and the Department of Water
21 Resources. Both agencies provided valuable additions and
22 comments which were incorporated into the document.
23 Delta Wetlands OCAP contains operational criteria which
24 have been described in detail by Mr. Forkel. Basically,
25 information and criteria affecting Delta Wetlands'
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01 diversions and discharges, in addition to the requirements
02 of the 1995 Water Quality Control Plan and the protection of

03 senior water rights. Delta Wetlands OCAP contains
04 operational coordination, which describes the needed
05 communication and coordination with the Bureau of
06 Reclamation, Department of Water Resources, CAL/FED,
07 National Marine Fisheries, Fish and Wildlife Service, and
08 Department of Fish and Game. It also describes the
09 coordination required to collect and share Delta Wetlands
10 monitoring data and information.

11 Delta Wetlands OCAP contains an operating plan which
12 describes a four-element approach. The development, first,
13 of a 12-month forecast of operations, an operations plan
14 reflecting any and all CVP and SWP forecasted operations
15 that would influence Delta Wetlands operations.

16 Second, the monthly updates of the 12-month plan in
17 coordination with CVP and the State Water Project.

18 Thirdly, updates or revisions to operations resulting
19 from the coordinations with CAL/FED's OPS Groups. Those
20 could take place. And finally, the weekly and daily
21 adjustments to diversions and discharges to conform to
22 actual, real time Delta conditions.

23 Delta Wetlands is a highly flexible and responsive
24 project. Delta Wetlands OCAP was developed to be a dynamic
25 document. Subject to revisions and additions to incorporate
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01 such features as details on fish monitoring, details on
02 water quality monitoring, and certainly the diversion and
03 discharge criteria and coordination procedures as identified
04 in the recent Delta Wetlands/Bureau Reclamation agreement
05 submitted to the Board on July 2nd.

06 Mr. Stubchaer and Members of the Board, my water
07 experience, especially with the Central Valley Project and
08 18 years with the overallocated Colorado River, indicates
09 that California must seek and develop new water supplies
10 which are environmentally sensitive and respect senior water
11 rights. I believe Delta Wetlands fulfills those criteria.

12 The Delta Wetlands Project would have been a valuable
13 asset to both the operational efficiency and water supply
14 during those terrible years of 1987 and 1992. I wish I had
15 the project as an asset when I was CVP Operation's Chief to
16 help alleviate the drought conditions and aid in the water
17 management processes that took place during those tough
18 years.

19 Most recently, the wet-dry 1997 year is one which Delta
20 Wetlands could have played an important role in the
21 retention of flood waters to offset later reductions in
22 runoff and storage. I believe that the flexible Delta
23 Wetlands Project could benefit California's water
24 management, even during drought periods where little or no
25 diversions are made. It is an important element in the
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01 Delta to be used.

02 The Delta Wetlands Project is important to water
03 supplies in California. It should be permitted. It should
04 be constructed, and it certainly should be put into
05 operation. Thank you.

06 MS. SCHNEIDER: Thank you, Mr. Paff.

07 Mr. Stubchaer, our next two witnesses need to come up,

08 and they will be Mr. Hultgren and Mr. Egan.

09 HEARING OFFICER STUBCHAER: Whenever you are ready.

10 MR. SCHNEIDER: Would you please state your name and
11 briefly summarize your professional expertise?

12 MR. HULTGREN: My name is Ed Hultgren. I am a
13 geotechnical engineer. I have been practicing for 25
14 years.

15 MS. SCHNEIDER: Did you prepare Exhibit DW-17, which
16 describes the development of Delta Wetlands Seepage Program
17 and Levee Stability Program conducted by your firm on behalf
18 of Delta Wetlands?

19 MR. HULTGREN: Yes, I did.

20 MS. SCHNEIDER: Would you please summarize that
21 written testimony?

22 MR. HULTGREN: Sure. It is a pleasure to be here,
23 Board Members, and talk to you today. I have been working
24 on this project for nine years. It has been a fun project
25 for me. One of the things that made it fun was the

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01 proactive nature in which much of the work occurred.
02 Technical Review Committee was set up by the Central Delta
03 Water Agency; and the members of that committee consisted of
04 all the reclamation district engineers representing the
05 neighbor islands, as well as two consulting geotechnical
06 engineers. All of our work was bounced off them; we were
07 able to interact with them and incorporate their ideas into
08 our work, and it made for a very enlightening experience.

09 The project -- one of the key things of this project is
10 the levees will be stabilized and buttressed. You have
11 heard that before. I am sort of reiterating it, that we are
12 going to be putting additional fill and buttressing the
13 levees, making them stronger and raising them so they have
14 less over-topping; and the goal is, as a minimum, the
15 criteria of 192-82 guidelines of DWR.

16 The rest of my testimony is going to relate to
17 seepage. And as one guiding principle, I think, of seepage
18 that is important, we recognize, Delta Wetlands cannot
19 operate -- Delta Wetlands must operate without causing a
20 seepage impact or the corollary of that, Delta Wetlands will
21 be not allowed to operate if it does cause any seepage.

22 Let's go to the first figure. All these figures come
23 out of my testimony. They are Figures 1 through 6. This is
24 Figure Number 1, and it just shows what a typical condition
25 is today in the Delta. It shows a slough or river or a cut,

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01 and the seepage coming out of that river or a cut and it is
02 infiltrating beneath the islands, and it is causing seepage
03 out of the islands. This is the current source of water.

04 In Figure 2, it shows what is happening opposite a
05 currently flooded island, be it Little Mandeville, Mildred,
06 Franks Tract, or one of those other islands. We have an
07 island that is now inundated with water and the seepage is
08 not just occurring from beneath the slough, but it is also
09 occurring from beneath the entire width of that island, and
10 that seepage is tending to go toward a neighbor's island.

11 I have shown on here, the dashed black line, that shows
12 the hydrostatic head in the sand aquifer under the island.

13 It is considerably higher under this kind of condition than
14 it was in the previous figure because there is a lot more
15 seepage occurring. What is Delta Wetlands going to do?
16 Let's look at Figure 3. Delta Wetlands is going to be
17 similar to the flooded island concept. There will be
18 seepage occurring from the Island into the underlying
19 aquifer, but we are not going to allow it to go past the
20 island perimeter. That is going to be handled by a series
21 of pumped wells that are placed all around the important
22 issue of the island. We are not going to put it across from
23 Franks Tract where there is already a flooded island.
24 Across the neighbor's island we are going to have a line of
25 wells that are going to be pumped to keep the groundwater

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01 within historic ranges, and capturing essentially all the
02 seepage that will be occurring from the island.

03 Let's go to Figure 4. This is a proven technology
04 standard used in the construction industry. It's basically
05 how do you dewater the ground. Any time you want to build a
06 deep abasement in Stockton or Sacramento or a BART station
07 in San Francisco, you are going to be digging below the
08 groundwater table. A classic solution is you put a series
09 of wells, and you pump from those wells to lower the
10 groundwater below the excavation, as illustrated by Figure
11 4.

12 Well, Delta Wetlands is similar to that, but we are
13 going to do something that is different to this excavation.
14 In Figure 5, let's imagine we filled it with water. This
15 is, essentially, a Delta Wetlands Project. We would use
16 those very same wells to control that groundwater by pumping
17 the groundwater down those wells that would be seeping, in
18 this case, from the excavation, we would be able to keep from
19 affecting the neighbor's property. That is the Delta
20 Wetlands Project.

21 How are we going to know we are not affecting our
22 neighbor's island? Figure 6 shows a map of the Delta. It
23 shows a bunch of solid dots opposite the two reservoir
24 islands. Those are monitoring wells or piezometers, in
25 which we are going to keep track of the groundwater levels

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01 on those islands. We are going to start doing that at least
02 one year prior to start of filling the reservoir. So, we
03 will have some background data on what goes on in those
04 islands. We have been, by the way, doing this for the last
05 eight years. On 17 islands we have 34 wells out there. We
06 have been tracking the groundwater, so we have some history
07 of the background wells out there.

08 Delta Wetlands must keep those within historic ranges.
09 Let's go back to Figure 3. Figure 3 shows a monitoring well
10 on the adjacent island. That is how we are going to see it.
11 We are going to keep the groundwater of that island within
12 its historic range, not allowing seepage to occur.

13 Probably if any seepage tends to occur, it will be most
14 noticeable during the very first filling. So, Delta
15 Wetlands, rather than just fill these things as fast as you
16 can, the very first time it is going to be a staged filling
17 process. That means we are going to fill it by a few feet

18 and stop filling, and take time to make sure we have all the
19 data we can fully assimilated to know that we are not
20 affecting neighbor's island. If we start to see trends
21 building up that are still within the historic range, we
22 start seeing a trend, we are going to adjust our pumping
23 rates, even add additional pumps.

24 I am sure our neighbors, at that point, will be looking
25 real close at their fields, too, because they know we are
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01 filling for the first time. If we see we have no issues, we
02 will fill to the next stage. Let's say we find something
03 is happening and we need to -- start causing an impact to
04 our neighbors; if we can't control it with adequate pumping
05 right then and there, we will have to lower the water level
06 in our reservoir. Why? Because we are not going to be
07 allowed to cause seepage on our neighbors' islands.

08 Again, this would be repeated, cyclically until we
09 finally get to full reservoir storage and have enough wells
10 and enough pumping capacity and controls so we can control
11 it at whatever stage we are going to operate.

12 Let me summarize by just reiterating that the key rule
13 for seepage is that the permit conditions will not allow
14 seepage impacts. I consider the big hammer for this project
15 is to protect the neighbors, is that no impacts means no
16 water stored. So Delta Wetlands is going to have to control
17 the groundwater if they intend to store water.

18 Thank you.

19 HEARING OFFICER STUBCHAER: Mr. Hultgren, do all
20 islands have sand under them?

21 MR. HULTGREN: Most do, but not all. The two reservoir
22 islands do. And most all of the islands we have found in
23 the central part of Delta have a single aquifer under it,
24 mainly a dune sand that goes between them. We've got north
25 of the San Joaquin River on Bouldin Island, there was not

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01 nearly as much.

02 HEARING OFFICER STUBCHAER: Thank you.

03 MS. SCHNEIDER: Thank you, Mr. Hultgren.

04 Next witness is Mr. Egan.

05 Would you please state your name and briefly summarize
06 your professional expertise?

07 MR. EGAN: My name is Geoffrey Ronald Egan. I have
08 degrees in mechanical engineering, materials engineering,
09 and applied mechanics. And after all schooling, I have
10 spent probably 25 years involved in most aspects of oil and
11 gas pipelines, both in the U.S. and overseas. I have worked
12 on gas pipelines in Alaska, gas gathering lines. I have
13 worked on lines into the strategic petroleum reserve. I
14 have worked on lines in Indonesia, the South China Sea, and
15 most recently on what is called the Oman to India Gas
16 Pipeline Project, which is a novel project to deliver to a
17 billion standard cubic feet a day of gas to India from the
18 Sultan of Oman.

19 MS. SCHNEIDER: Did you prepare Exhibit DW-18, which
20 describes the potential effects of the Delta Wetlands
21 Project operations on the Pacific Gas & Electric Company's
22 natural gas lines 57A and 57B underlying Bacon Island?

23 MR. EGAN: Yes, I did.

24 MS. SCHNEIDER: Would you please summarize your written
25 testimony?

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01 MR. EGAN: Yes. My testimony addresses the issues that
02 are related to PG&E gas lines that cross Bacon Island. The
03 diagram that we have from my testimony, and I believe this
04 is Figure 3E-2 of my testimony, shows that the two lines
05 that we are concerned with. That is lines 57A and 57B that
06 cross Bacon Island and also cross Mildred Island. 57A was
07 laid in about 1949, and put into service at that time. Line
08 57B dates from the mid seventies.

09 Currently, the 57A line is not being used. We don't
10 know the exact status of that line. We know that it is not
11 in use at the present time. We also found out from some
12 documents that we received yesterday that the line is
13 actually cut and capped inside the levee on Bacon Island.

14 Line 57B is used to fill and draw down gas from the
15 McDonald Island gas storage facility. And that is the
16 connection here, 57B. It is important, I think, to note
17 that both lines cross Mildred Island, which has been flooded
18 since 1983. And this fact is important because those lines
19 are now operating in conditions that would be similar to the
20 conditions that will apply when Bacon Island is used as a
21 reservoir. This means that the experience of PG&E and its
22 activities for operations and maintenance from Mildred
23 Island are directly applicable to what happens in the future
24 to Bacon Island.

25 So, the purpose of my testimony, Mr. Chairman, is to

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01 provide information on the hazards associated with the
02 intentional flooding of Bacon Island and its use as a
03 reservoir. There are really three main issues. First, what
04 effect will inundation of the operation and maintenance
05 practices employed by PG&E for their lines? Secondly, what
06 effect will inundation have on the corrosion of the
07 pipeline? Because this is the main thing we guard against
08 when we lay lines in swamps or even wet/dry, wet/dry
09 environments. And thirdly, what is the influence of levee
10 buttressing on loads that may be generated on the line by
11 differential settlement?

12 Let me jump to the bottom line before I describe each
13 of these issues in detail. We believe, basically, that
14 there will be no impact on current ongoing procedures when
15 the island is inundated. The cathodic protection system
16 will remain functional and the line loads due to
17 differential settlement will stabilize, and there are
18 procedures to manage that effect.

19 Let me deal with each of these separately. First, with
20 regard to O&M practices. I believe that these will be
21 identical to those that are now employed by PG&E at Mildred
22 Island, and other shallow water crossings. This is not a
23 unique situation, a gas line under water. In fact, it is
24 under shallow water. This means that PG&E's current
25 practices for operations and maintenance at Mildred Island

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01 can be employed when Bacon Island is flooded. In the past,

02 the line under Bacon Island would have operated in water
03 most of the year, with the water table above the line. In
04 other words, under the current agricultural use, there are
05 alternating periods of water and damp soil surrounding the
06 pipe. And this, of course, affects the corrosion rate.

07 It is unlikely that the pipe has ever experienced dry
08 soil conditions, except in the drought years that we heard
09 about earlier. This is common for gas pipelines in swamp
10 areas, and provision for local repairs that may be needed
11 during water periods that may be shoring and pumping out
12 excess during the repair activities.

13 It is important to note, I think, Mr. Chairman, that
14 these conditions, the dry maintenance window and then water
15 below, the water table below the bottom line, have not
16 existed for over 14 years at Mildred Island. So, this has
17 system is, in fact, manageable once the island is
18 inundated.

19 To protect the line against corrosion, a cathodic
20 protection system is used by PG&E. This is what we call an
21 active and pressed current cathodic protection system, and
22 that will not be affected by the inundation. In fact, Delta
23 Wetlands has agreed to relocate and modify, if necessary,
24 the aboveground facility. This aboveground facility is a
25 relatively, modestly-sized rectifier and test equipment, so
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01 that you can measure to make sure the cathodic protection
02 system is operating. The change from agricultural use to
03 water use will have basically no effects upon the soil
04 corrosivity, which can be handled by the cathodic protection
05 system. The pipe itself is already coated by a corrosion
06 protection coating and also by cement. This means that it
07 is extremely robust from the corrosion point of view.

08 Based on a review of the records that we have seen
09 recently, we believe that it will not be necessary to
10 excavate this line as part of a normal maintenance and
11 inspection follow-up procedure. Excavations were done in
12 1992, and the data indicate that there was no external
13 corrosion damage, and the line was in, quote, excellent
14 condition. That is from the inspection report from PG&E.

15 The absence of external corrosion is consistent with
16 the cathodic protection system monitoring which is sensitive
17 to significant changes in corrosion.

18 To assist the potentially effect of differential
19 sediment at levee crossings, it will be necessary to
20 implement a version of the PG&E monitoring procedure that
21 has been in place on the levees on McDonald Island. The
22 levees will be brought up to state standards in common with
23 other levees in this region. In the long run the
24 settlement will stabilize and, we believe, this will not
25 impact the pipe integrity with respect to axial loads.

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01 Levee settlement leads to axial loads in the pipeline.

02 By design, the controlling stress and loads in the pipe
03 out of the circumferential stresses, what we call the hoop
04 stresses, and these are imposed by internal pressure. They
05 normally limit the operability of the line. We believe this
06 is and will remain the limiting condition.

07 I did notice from documents recently received, in fact
08 yesterday, that PG&E is already monitoring levee
09 displacement on both sides of Bacon Island. So, here is a
10 tool we can use to manage the settlement that occurs.

11 Finally, and this was written up in my written
12 testimony, the likelihood of line rupture, the event
13 postulated by PG&E, which would require repairs, is
14 significantly reduced because of major hazards to the line,
15 that is what we call third party damage, is almost totally
16 prevented because of the inundation itself. This is
17 particularly significant because the soil level will
18 continue to drop as agriculture activities continue. This
19 means the pipe becomes more at risk than the absence of
20 inundation from third party damage, which is somebody
21 hitting the line and causing a rupture.

22 Recent statistics for pipeline accidents indicate, and
23 these are from the Office of Pipeline Safety of the
24 Department of Transportation, indicate that over 50 percent
25 of all accidents in gas pipelines are from this third party
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01 damage event. So it is very important to recognize that
02 that will be prevented once the island is inundated.

03 Let me conclude with just a few general remarks about
04 the gas lines. We really are not dealing with the unique
05 situation here, once this island is flooded. We have
06 numerous sections of lines, even in the Delta, already that
07 are under river crossings and so on. Lines in swamp areas
08 of Louisiana and Texas are commonly managed, and we are
09 simply applying standard industry practices to manage a gas
10 pipeline in what we now believe, once it is flooded, to be
11 an overall more benign environment.

12 That concludes my testimony. Thank you.

13 MS. SCHNEIDER: Thank you, Mr. Egan.

14 Mr. Stubchaer, the next three witnesses will be
15 addressing water quality issues. They are Dr. Brown, again,
16 but on water quality; Dr. Kavanaugh and Dr. List.

17 DR. BROWN: I hope everyone remembers all that I told
18 you before lunch.

19 MS. SCHNEIDER: Thank you, Dr. Brown.

20 MEMBER DEL PIERO: Time is up.

21 MS. SCHNEIDER: Dr. Brown, did you prepare Exhibit
22 DW-10, which describes the environmental review of potential
23 water quality effects of the Delta Wetlands Project that was
24 conducted by Jones & Stokes Associates on behalf of the
25 Board and the Army Corps of Engineers?
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01 DR. BROWN: Yes, I did.

02 MS. SCHNEIDER: Will you please summarize your written
03 testimony on those issues?

04 DR. BROWN: The Delta Wetlands Project will have three
05 potential effects on water quality. The first potential
06 effect is that because the majority of agricultural land
07 practices will be converted to new land uses, there will be
08 a substantial reduction in the agricultural drainage that
09 carries, in general, poor water quality from the islands
10 into the Delta channels.

11 The second major effect will occur during periods of

12 diversion. When Delta outflow is reduced, there will be an
13 increase in salinity throughout the Delta channels because
14 the reduced Delta outflow will allow an increased amount of
15 salinity intrusion everywhere in the Delta.

16 The third potential effect on water quality will occur
17 during discharge for export. Because, if the reservoir
18 water quality, or concentration of variable is higher than
19 is occurring at the export, that discharge of that higher
20 concentration will raise the export concentration. And this
21 third effect will be proportional to the contribution that
22 the Delta Wetlands' discharges are making to the export,
23 the total export pumping.

24 Although there are many water quality variables of
25 potential interest, my brief review of the water quality

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01 assessment will focus on just two key assessment variables,
02 salinity and dissolved organic carbon. Salinity we'll use
03 to track the possible effects of Delta Wetlands during
04 diversions, when there will be increase salinity.

05 The dissolved organic carbon is a major importance
06 because of the peat island land acreage and the vegetation
07 within the Delta. We know this contributes to the dissolved
08 organic carbon concentration at the exports. And dissolved
09 organic carbon along with bromide, which is one component of
10 salinity, are the two precursors, we call it, for creating
11 disinfection by-products out of the treatment plant. So by
12 tracking salinity, using the variable bromides and dissolved
13 organic carbon at the export pumps, we will have fully
14 analyzed the possible effects of Delta Wetlands' discharges
15 on export water quality and treated drinking water,
16 disinfection by-products.

17 I think I am ready for my first figure. This is a
18 schematic of a reservoir island under agricultural land use,
19 of a Delta island under agricultural land use. The water
20 quality assessment methodology is very similar to the
21 monthly water budget assessment that we used for water
22 supply. I am just illustrating that the three important
23 variables, which is the water budget, the soil-salt budget,
24 tracking salinity on the island and in the channels, and the
25 dissolved organic carbon are the three variables that need

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01 to be tracked together. And so we rely in our water quality
02 assessment on the water budget that was used for the water
03 supply.

04 We are just needing to focus on the water budget on an
05 island, which will be some applied water that is siphoned
06 diversion water. The drainage water that comes off the
07 island from seepage and from the irrigation, keeping the
08 groundwater low enough to grow crops; the rainfall that
09 comes on to the island on occasion; the evapotranspiration
10 which is consuming water off the island, seepage and
11 leaching. Leaching is applied water that is then -- well,
12 in this case we are using leaching to be seepage off of the
13 island towards the channels, and seepage is the flow coming
14 on.

15 What we are attempting to do is to create the similar
16 monthly water quality budgets to go along with the monthly

17 water budgets that we already have. The salt budget is that
18 there is an applied salt concentration coming from the
19 channels that is being loaded or added to the islands when
20 either applied water or seepage water comes onto the
21 islands. Then there is a drainage salinity, a salt
22 concentration, that is leaving the islands during the
23 drainage activities. And so --

24 MS. LEIDIGH: Dr. Brown, could you identify the figure
25 for the record?

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01 DR. BROWN: I am working off of Figure C2-1 from the
02 EIR/EIS document.

03 So we construct the soil/salt and the salinity budget
04 by piggybacking onto the water budget, the concentration
05 terms going onto the island and drainage concentrations
06 coming off.

07 The dissolved organic carbon analysis is nearly
08 identical to the salinity analysis with the addition of the
09 important source of dissolved organic carbon that may occur
10 on the island acreage. There is no internal source of
11 salt. The salt budget is simply seasonally lagged between
12 the irrigation application and the leaching. There is no
13 new salt being created on the island.

14 In contrast there is considerable source loading of
15 dissolved organic carbon under both present agricultural,
16 and there may be substantial sources under the proposed
17 project, either reservoir or habitat island uses.

18 Next figure, please.

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19 I mentioned that there are, at this point, 25 years of
20 continuous salinity measurements using electrical
21 conductivity as a variable. I am just wanting to say that
22 for doing salinity, there is adequate direct measurements of
23 the effects of outflow on salinity so that the assessment of
24 salinity effects for the Delta Wetlands Project can be
25 completely described from the historic data. Although we

01 did use for the EIR document a combination of field
02 measurements and model results, I am just summarizing the
03 possible effects on salinity with this Figure B2-18 that
04 indicates with this combination of measured monthly salinity
05 at Chipps Island, Antioch, and Jersey Point in comparison to
06 an estimate, which looks like an exponential curve going
07 backward, what the effect of a change in outflow would be.
08 So, for example, if we had outflow of 8,000 cfs at Chipps
09 Island, we are estimating off of this approximate curve,
10 four millisiemens per centimeter of electrical conductivity,
11 a salinity measure. And if the outflow were to be reduced
12 to 4,000, corresponding to 4,000 cfs of diversion, the
13 salinity at Chipps Island, with this relationship, would
14 have been increased to 12. That may very possibly be a
15 significant change in salinity.

16 This same type of relationship between outflow and
17 salinity can be constructed at any Delta or for any Delta
18 location; and, in particular, the effects of reduced outflow
19 on the export salinity, which we now often measure as
20 chloride, a third variable for salinity, is one that we
21 track and are looking for with our impact assessment.

22 Now, moving on to dissolved organic carbon, the
23 condition or the availability of direct measurement of what
24 the effects of dissolved organic carbon loading and the
25 effects of river inflows and outflows are, we have much less

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01 data to go on. Beginning in 1989, under staff Board
02 direction, several interested agencies, Department of Water
03 Resources, which was running what is now called the
04 Municipal Water Quality Investigation Program, directly
05 measuring the agricultural drainage and Delta channel
06 concentrations of dissolved organic carbon and other
07 associated water quality parameters, Metropolitan Water
08 District, Contra Costa Water District, basically all of the
09 interested agencies in drinking water quality at that time
10 began participating in what I now call the Water Quality
11 Advisory -- forget what I called it.

12 It is an agency review team that meets under Board
13 staff direction numerous occasions and participated with
14 Delta Wetlands in attempting to do the very best analysis of
15 dissolved organic carbon.

16 The dissolved organic carbon load in units that I will
17 use as grams per meter squared, that is how much organic
18 carbon comes off a certain area and would, therefore, be
19 dissolved in the water above that area, is related to
20 concentration in the water times the mean depth of the water
21 that is over that.

22 Now, for agricultural drainage, there is approximately
23 a meter, we will say, for example, of water that is drained
24 off the Delta islands each year. So the concentration
25 showing up in that drainage water will be directly related

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01 to the load in grams per meter squared, because of the depth
02 of meter. So the load and concentration will have the same
03 number.

04 But for reservoir island there will be much more water
05 placed over the peat soils. So whatever load they were
06 producing will be diluted and the concentration will be
07 related to the load times the mean depth. As the mean depth
08 goes up, the concentration will go down if the loading,
09 under the two conditions, were the same.

10 MS. SCHNEIDER: Excuse me, you are referring to Figure
11 C3-11?

12 DR. BROWN: Yes, thank you.

13 In consultation or under cooperation with these
14 participating agencies, there were some specific water
15 quality experiments done by the Delta Wetlands Project to
16 assist in this water quality assessment. There were four
17 experiments; all of them associated with trying to determine
18 what the loading of dissolved organic carbon would be.

19 Next figure is Figure C3-2 from the documents. This
20 just shows the map of the Holland Tract demonstrates a
21 wetland. It is a little over 60 acres, and all of the
22 experiments were associated with demonstration wetlands.
23 The first experiment is that this portion of the wetland was
24 flooded in the late fall of 1989, and the total load
25 emerging from the combination of decaying vegetation and the

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01 peat soils was measured as a concentration with a mean depth
02 of about half a meter.

03 In the spring of 1990, the entire wetland was flooded
04 up to a deeper elevation. All of this loading remained in
05 the wetland. And again, the concentration in this flooded
06 wetland was measured to determine if additional source of
07 organic carbon would come out of the peat soil during
08 approximately a three-month storage.

09 The third experiment is that wetland vegetation
10 harvested from this wetland was placed in a tank, and the
11 concentration of dissolved organic carbon coming out of this
12 known actual density of wetland vegetation was measured, to
13 determine how much of the total organic carbon came from
14 vegetation as compared to peat soil source.

15 And the fourth experiment was a comparison of the
16 organic carbon in soil samples collected from this
17 demonstration wetlands and an adjacent agricultural field.

18 Quickly, the results of these four experiments, which
19 are being used in consultation with the agencies and in
20 analysis of their municipal water quality investigations
21 data from ag drainage and channel sites, together, was being
22 brought together in the water quality assessment model.

23 The first experiment, dissolved organic carbon of
24 approximately four in the channels. When it was applied to
25 the wetland, increased, and over the three-month period

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01 reached a concentration of nearly 40 milligrams per liter.

02 The mean depth of this initial experiment was a half a
03 meter, which means that the loading was approximately half
04 of this concentration. We'll call it 20 grams per meter
05 squared.

06 MS. SCHNEIDER: You are referring to Figure C3-5?

07 DR. BROWN: Yes, I am. Thank you.

08 And right below it is Figure C3-9. In this experiment,
09 the seasonal experiment was connected where the initial
10 concentration, as the entire wetland was filled, was
11 approximately 30 milligrams per liter. And over a
12 three-month period, from April through July, the
13 concentration of dissolved organic carbon, while it
14 fluctuated some, this is a natural experiment, did not
15 increase substantially. This had a deeper water mean depth
16 of about .8. The 30 milligrams, times the .8 gives an
17 estimate loading, total loading off of the combination of
18 wetland vegetation and peat soils, again, of about 20 grams
19 per meter squared.

20 The vegetation experiment indicated that approximately
21 half of that total loading of 20 grams per meter squared
22 came from the wetland vegetation; and the other half must
23 have come from the peat soils themselves.

24 The fourth experiment was a comparative analysis of
25 soil samples collected from the demonstration wetland at the

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01 surface and down a couple of feet and then soil samples from
02 an adjacent agricultural field.

03 These experiments demonstrated, I am now referring to
04 Figure C3-23, Figure C3-26. The dissolved organic carbon
05 observed in the saturated or pore water of soil sample was

06 brought to full saturation, fully wetted, and then that
07 water was squeezed out of the sample, and when the
08 dissolved organic carbon is measured, the wetland soils,
09 either surface or bottom, are less than a hundred milligrams
10 per liter dissolved organic carbon.

11 The two surface soils in the three different
12 measurements are indicating three different holding times
13 before the chemistry is measured, exhibited dissolved
14 organic carbon of greater than a hundred milligrams per
15 liter. This dissolved organic carbon can actually be
16 compared to the organic carbon in the soil sample. And it
17 turned out for the wetland soils, it is less than one part
18 per thousand. One milligram per gram of total carbon is in
19 the dissolved organic carbon form in the water after
20 saturated the soil. Whereas for the surface soils from the
21 agriculture, greater than one part per thousand, approaching
22 two parts per thousand. And we learned from this experiment
23 that it is likely that the loading of dissolved organic
24 carbon under wetland conditions will be less than under
25 agriculture. However, there is not sufficient information.

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01 We don't have the amount of water coming off of these land
02 uses to completely describe the loading conditions.

03 Finally, we are ready to put this information into the
04 monthly water quality assessment model. Under the direction
05 of your staff, we created another model called DWQ, Drainage
06 Water Quality, which accounts on a month-by-month basis the
07 change from the no-project conditions, where we removed the
08 agricultural drainage estimated to be coming off of the
09 Delta wetland island, and in the estimated loading that
10 would come off the islands under the reservoir and habitat
11 conditions and looked to see what effects of the exports
12 are.

13 This cooperative agency group asked at this point in
14 the analysis that an additional model be used to fully
15 disclose possible environmental effects on drinking water
16 quality, in particular an EPA model called the Water
17 Treatment Plant Model was asked to be used to show what the
18 effects of these changes, possible changes, in dissolved
19 organic carbon and bromide at the export pumps might do to
20 concentrations of trihalomethane. We used the Penitencia
21 Treatment Plant as a representative water treatment plant,
22 using basic chlorination as their disinfectant process and
23 tracked the effects on their trihalomethane concentrations.

24 I guess I am showing this briefly. We are looking at
25 Figure 3C-19, which, for the same 25-year period that we

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01 have been using, the historic, or this period of historic
02 conditions, here simulating the no-project compared to
03 Alternative 1, we can estimate that dissolved organic carbon
04 at the export pump each month, using the Delta DWQ model,
05 and using the EPA water treatment plant model, we can
06 estimate the trihalomethane concentration expected at a
07 plant similar to the Penitencia, and it fluctuates through
08 time. And we are ready to finish our impact assessment by
09 applying significance criteria, which of these simulated
10 changes in water quality, either in bromide or other

11 salinity measures, or in dissolved organic carbon at the
12 exports or four trihalomethanes at a representative
13 treatment plant, which of these would be considered
14 significant water quality impacts? We used two significance
15 criteria. If there is an established objective, such as a
16 chloride, 150 milligrams per liter standard, then we apply a
17 safety factor, a buffer, and choose that any change greater
18 or approaching 90 percent of the established objective would
19 be considered significant impact.

20 But there are many water quality variables such as
21 dissolved organic carbon that do not have an established
22 threshold or standard. For these, we used our second
23 significance criteria, which is a 20 percent change. For a
24 variable such as chloride with a standard of 150 milligrams
25 per liter, which applies during part of the year at Contra

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01 Costa's intact, 20 percent of that or 30 milligrams per
02 liter was used as our second significance criteria. Any
03 change greater than 20 percent of the standard was
04 considered a significant impact. This is on a
05 month-by-month basis. So, a one-month change would be
06 considered significant.

07 For dissolved organic carbon there is no established
08 standard. So we are using 20 percent of the mean value.
09 For example, the mean value for dissolved organic carbon at
10 the export pump over the last number of years has been
11 approximately 4 milligrams. Using the 20 percent
12 significance criteria, a monthly change of more than 0.8
13 milligrams per liter of dissolved organic carbon was
14 considered a significant water quality impact in the
15 document.

16 Because the modeling indicates that it might be
17 possible or it is possible that the Delta Wetlands'
18 discharges could have more than that significant change in
19 dissolved organic carbon, for example, there is a mitigation
20 measure recommended in the draft document which would
21 require monitoring of these variables of concern and
22 limiting the Delta Wetlands' discharges to assure that
23 change in export concentration of the dissolved organic
24 carbon, for example, would not exceed the, in this case,
25 significance criteria. In the case of actual terms and

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01 permits, it would be your specified mitigation standard.
02 That might be the same as what we use for significance
03 criteria, but would not necessarily be the same.

04 I have one last point. The final operations criteria,
05 which limits the period of Delta Wetlands' diversions and
06 also limited amount of discharge, is likely to have reduced
07 the possible occurrences of significant water quality
08 impacts to less than what was shown in the draft document
09 under Alternative 1 and 2. With the mitigation monitoring
10 applied, we can be assured that Delta Wetlands Project will
11 not have a significant effect on either salinity or
12 dissolved organic carbon.

13 Remembering that the Delta Wetlands Project eliminates
14 ag drainage from much of the projection land, that currently
15 leads to some of the high export and/or dissolved organic

16 carbon values. There is the possibility that the project
17 will actually have beneficial effects, small, but measurable
18 in many months, and then, during diversion months and
19 discharge months, will have impacts. But with mitigation,
20 they will be less than significant.

21 Thank you.

22 MS. SCHNEIDER: Thank you, Dr. Brown.

23 HEARING OFFICER STUBCHAER: Ms. Schneider, interruption
24 for a question from Ms. Forster.

25 MEMBER FORSTER: Dr. Brown, I don't understand, I
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01 couldn't follow the mitigation monitoring. Why that solves
02 the problem if you created a significant impact? I don't --
03 what is it?

04 DR. BROWN: The significant impacts are identified in
05 this simulation of the 25 years of potential operations
06 where at times it looks from the modeling to be possible for
07 the Delta Wetlands Project to have greater than the selected
08 change in either the chloride or the dissolved organic
09 carbon. The impact assessment is really looking for the
10 possibility of an impact that might be greater than our
11 significant criteria. So, the modeling shows the
12 possibility of those impacts occurring.

13 The mitigation in monitoring requirement is suggested
14 as the way to reduce those potential impacts to stay within
15 the bounds or the limits that you will place on the project
16 as a possible term or permit condition. And by monitoring.
17 We can reduce the monitoring of the reservoir concentrations
18 compared to the export concentration before Delta Wetlands
19 discharges. We can limit the discharge to be sure that the
20 effect on the exports is less than whatever level is
21 specified as allowable.

22 HEARING OFFICER STUBCHAER: Anything else?

23 MS. SCHNEIDER: I want to correct a question I asked
24 Dr. Brown. I asked if you prepared Exhibit DW-10; and that
25 was in error. It was DW-12 as your water quality testimony.

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01 Did you prepare Exhibit DW-12?

02 DR. BROWN: Yes, the water quality testimony.

03 MS. SCHNEIDER: Our next witnesses are Dr. List and
04 Dr. Kavanaugh. Dr. List will be first.

05 HEARING OFFICER STUBCHAER: Time out for just a second.

06 (Discussion held off the record.)

07 HEARING OFFICER STUBCHAER: We are ready.

08 MS. SCHNEIDER: We will proceed. Would you please
09 state your name and briefly summarize your professional
10 expertise?

11 DR. LIST: My name is Ericson John List. I am an
12 Emeritus Professor of Environmental Engineering at
13 California Institute of Technology. I am also principal
14 consultant of Flow Science, Incorporated, which is a
15 consulting engineering company located in Pasadena,
16 California.

17 My experience extends over 35 years in hydraulic
18 engineering. Twenty-five years of that has been in the
19 Delta. I principally have been working for the State Board,
20 Department of Water Resources, Wetlands Contra Costa Water

21 District. Pretty much anybody who had an oar in the Delta
22 at one time or another.

23 MS. SCHNEIDER: Did you prepare Exhibit DW-14, which
24 describes the potential salinity affects of the project on
25 Contra Costa Water District's Los Vaqueros Project?

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01 DR. LIST: It was prepared under my direction.

02 MS. SCHNEIDER: Would you please summarize your written
03 testimony?

04 DR. LIST: First of all, at the outset, what I would
05 like to draw attention to is, there is an error in my
06 written testimony, and I apologize for that. It was
07 associated with use of incorrect data file in the
08 modeling. The error is small and numerical. They don't
09 change the basic conclusions that I'm going to present here
10 in any way, but it's important that you understand that
11 there is a correction to the testimony. Copies of the
12 corrected testimony have been delivered to all the parties
13 concerned here. So, with that *mia culpa*, what I would like
14 to do is talk about my basis for work, which was performed
15 to analyze the effect of the Delta Wetlands Project on the
16 Contra Costa Water District's delivered water supply. This
17 work was done at the request of Delta Wetlands; and Contra
18 Costa Water District, with whom we have worked closely on
19 many projects, had requested that Delta Wetlands use us to
20 do this assessment.

21 To this end, extensive discussions were held at Contra
22 Costa Water District as to how to encompass the operations
23 of their two pumping plants; one at Old River and one at
24 Rock Slough, and the future operations of the Los Vaqueros
25 Reservoir on the modeling and how this would interact with

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01 Delta Wetlands. Contra Costa Water District provided us
02 with what is termed a Los Vaqueros module, which is a
03 computer program which is developed by Contra Costa Water
04 District for the purpose of defining operations of Los
05 Vaqueros Reservoir and their new pumping plant. This Los
06 Vaqueros module was incorporated by us into the Fish and
07 Delta model. The Fish and Delta model is a numerical
08 simulation model for representing flows and salinity within
09 the Delta, and it's been widely used by many people in the
10 Delta, including State Board for the water quality hearings
11 in the 1980s and also forms the basis of DWR's DWRSIM. It's
12 been a widely used model in the Delta. We have worked with
13 Contra Costa Water District recently in recalibrating the
14 Fish and Delta model.

15 The modeling area that we have covered includes the
16 entire Delta, tidal Delta, from Vernalis in the south to
17 Freeport in the northeast to Carquinez Strait in the
18 west, and in particular the area around the Bacon Island and
19 Holland Tract in the east end.

20 At this point I would like to put up a slide to show
21 you. This is from Figure 2 of Delta Wetlands Exhibit 14,
22 and it just shows you how the Fish and Delta model
23 incorporates the operation of the islands. I just draw your
24 attention to the position of Contra Costa's Water District's
25 pump stations here. And the red dots are diversion siphons

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01 on the island. The purple dots are the discharge points on
02 the Delta. And each one of those lines represents a channel
03 in the Delta and the nodes represent interconnections
04 between the channels. There is something like 156 channels
05 in the Delta that are represented. It is driven by the
06 tides. Driven by the hydrology of the Delta. You have the
07 evapotranspiration for each part of the island, each part of
08 the Delta, the rainfall, the inflows that are provided to
09 this model comes from DWRSIM Run 409, and they provide the
10 inflows to the rivers, each side rivers and the San
11 Joaquin-Sacramento River.

12 The way we use this model is to represent a base case,
13 which would be the operation of the Delta without the Delta
14 Wetlands Project for the period 1922 to 1991. Establish the
15 flows and salinity at each and every one of these node
16 points in the channels, assuming that Delta operations would
17 proceed for that 70-year period in the absence of the Delta
18 Wetlands Project. Then we would rerun the model, putting
19 the Delta Wetlands Project in and incorporate all the
20 salinity transfers and the diversions and returns back to
21 the island, and then make a comparison of the salinities and
22 the flows at each and every point in the Delta.

23 The modeling is very complex. As I mentioned, it
24 includes all these Delta channels, and includes all the
25 data. The data file is extremely large to run this model.

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01 It takes four hours to do a 70-year simulation on the
02 fastest PC you can afford to buy.

03 Fundamental changes between the two -- fundamental
04 changes between the base case and the Delta -- first of all,
05 in the summertime, the agricultural diversions in July and
06 August were gone and replaced by Delta Wetlands return
07 flows. That is a very fundamental change. What it means is
08 that increase in the net Delta outflow in that period, July
09 through August, at a time when the salinity tends to be
10 starting to invade the Delta. It is a very fundamental
11 change, but isn't appreciated, the fact that these
12 agricultural diversions are foregone. Normally they would
13 be diverting out of the time that the salinity is intruding
14 in the Delta.

15 Second fundamental change is that the return flows
16 occur at the time -- sorry, I'm getting confused here.

17 The return flows are at the time when there would
18 normally be agricultural diversions. The diversions from
19 water onto the island at the time when there would normally
20 be agricultural returns off the islands. So, you have this
21 complete switch from summer to winter. It is very important
22 to understand that.

23 The results of these comparative analyses are shown on
24 some slides here which I am going to put up, which is Figure
25 3. The first one is Figure 3. There is a lot of

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01 information on this slide. I want to go through it slowly
02 to understand exactly what is going on here.

03 Each dot represents two pieces of information. One is
04 the salinity at the Contra Costa water delivered in a month

05 with no Delta Wetlands Project and salinity when there is a
06 Delta Wetlands Projects. There are 840 dots on here
07 representing 840 months of the period of 1922 to 1991. Each
08 one of the dots is representing, take this dot up here,
09 represents approximately 480 parts per million total
10 dissolved solids with no Delta Wetlands, and it represents
11 something like 460 parts per million total dissolved solids
12 when there is a Delta Wetlands Project.

13 For reference we have put on here, on this diagram, the
14 65 milligram per liter water quality control goal that
15 Contra Costa Water District has set for themselves as part
16 of their operations program for the Los Vaqueros project.
17 We have also marked on here the 150 milligram per liter
18 chloride. The 65 milligrams per liter chloride at Contra
19 Costa corresponds to about 224 parts per million of total
20 dissolved solids.

21 The data that is on this graph are very, very
22 interesting. Because they show that in the period when the
23 water quality is exceeding Contra Costa's goal, the Delta
24 Wetlands Project actually improves the water quality. In
25 the period when the water quality is slightly below Contra

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01 Costa's goal, sometimes there is degradation of the water
02 and sometimes there is improvement, and this is no
03 accident. Because Contra Costa has gone to great pains in
04 the design of their operations module to make certain that
05 they get water which is of good quality, the best quality.

06 But effect here of the Delta Wetlands Project is
07 actually to improve the quality of the water in the time
08 when the salinity is greater than 224 parts per million,
09 sometimes degraded, but only if -- can I have the next
10 slide.

11 What I have done is blown up this section on the bottom
12 here and show you a little more clearly what is occurring.
13 You see here, there is really on six occasions when the
14 water quality was degraded to be worse than Contra Costa's
15 65 milligrams per liter goal.

16 The rest of the time, the only time degradation
17 occurred was never to take it above 65 milligrams per liter
18 goal. Remember, this is a mixture of water. It is a
19 mixture of Rock Slough water. It is a mixture of Old River
20 water, and it is a mixture taken out of Los Vaqueros
21 Reservoir. And it is a mixture that is defined by Contra
22 Costa Water District as part of their operations. This
23 represents the delivered water.

24 Overall there is an average change of minus three parts
25 per million total dissolved solids. In other words, the

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01 average salinity of Contra Costa water delivered would
02 actually be improved by the operations of the Delta Wetlands
03 Project. You see here the predominance of points even when
04 the water quality is below 65 milligrams per liter, actually
05 still a significant number of improvements occur at that
06 time.

07 MS. SCHNEIDER: Before you go on, would you identify
08 the graphic that you are referring to?

09 DR. LIST: This graphic here is Figure 3. It is an

10 expanded version of Figure 3 from Delta Wetlands Exhibit
11 14. It corresponds very closely to an exhibit that will be
12 presented by Contra Costa Water District. We replotted this
13 data in the form of milligrams per liter chloride instead of
14 total dissolved solids.

15 Now, there is one other way in which we could look at
16 the data, which is also very informative, and that is shown
17 on the next slide. This will take a little time to go
18 through this because it is important that you understand
19 exactly what the details on this graphic are. What the
20 graphic does is compute the number of times that a given
21 water quality is met. Like, for example, a fraction of
22 times. So, if I take 200 parts per million total dissolved
23 solids, it says that in the 70-year period 68 percent of the
24 time water quality was better than 200 parts per million.
25 You see if I take the brown line, which is no Delta Wetlands
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01 Project, the actual percentage of time is slightly less.
02 And you notice here that the brown line lies uniformly
03 below the dark blue line. That means, or the implication of
04 these results, is that no matter what total dissolved
05 solids/salinity that you select, the probability that you
06 are going to have water better than that is going to be
07 improved by the operation of the Delta Wetlands Project.

08 This is Contra Costa's delivered water. I repeat, this
09 is the delivered water which is based on -- you notice here
10 the sudden break in the curve slightly above 65 milligrams
11 per liter; that is because of the manner in which Contra
12 Costa Water District decided they are going to operate.
13 They wanted the high probability of having water which is
14 better than 65 milligrams per liter. In other words, they
15 want 94 percent probability that the water is going to be
16 better than 65 milligrams per liter. That is the operating
17 goal they set for themselves.

18 Now, in the last two slides --

19 MS. SCHNEIDER: Before you go on, you have been
20 referring to a graphic from DW-14 entitled CCWD Delivered
21 Water Basin Delta Wetlands Study 1922 through 1991.

22 DR. LIST: That is Figure 12 of Delta Wetlands Exhibit
23 14.

24 I can do the same exercise for Clifton Court Forebay.
25 This is the water which would be delivered from Clifton
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01 Court Forebay and reclined with improvement. Clifton Court
02 Forebay is almost the same. The average improvement over
03 that 70-year period is minus 3.2 total dissolved solids.
04 Again, the shift is, if you take water better than 250
05 milligrams per liter, or possible millions of total
06 dissolved solids, you see uniformly, pretty much uniformly,
07 improved quality of the water.

08 One thing that I have to state here is that in forming
09 average change here of minus 3.2, that doesn't necessarily
10 say there is going to be less salt pumped out of the
11 Delta. Because if I have higher flows at these particular
12 salinities here, I may end up pumping more salt. Salinity
13 is a good measure. On the average, salinity is a good
14 measure of the effect of a project. That is Figure 16 of

15 DW-14.

16 If I could have the last figure, Figure 17. This is
17 the corrected version of, again, what we have done here is
18 plotted the exceedance curve of probability of attaining
19 given water quality. For example, take 300 parts per
20 million. If I take 300 parts per million, there is a
21 probability of 92 percent or better that that water that is
22 delivered to Clifton Court Forebay is going to get better
23 water quality than 300 parts per million.

24 In summary, what I would just like to emphasize, that
25 it is very important in the assessment of the Delta Wetlands
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01 Project to focus on the overall effects, not on the local
02 effects where the water is returned to the channel. In
03 fact, it is a very complicated system, and it is a very
04 difficult-to-understand system. And it is only with the
05 help of these very sophisticated models, the Fish and Game
06 model and the DWRSIM, that it becomes possible to determine
07 what the overall impact of the project such as this is.

08 For this reason, I have concluded from an analysis of
09 this that, in general, the overall impact of the Delta
10 Wetlands Project is going to have a positive impact on the
11 water that is delivered by Contra Costa Water District and
12 have a positive impact on the water that is delivered out of
13 Clifton Court Forebay.

14 And that concludes my testimony.

15 MS. SCHNEIDER: Thank you, Dr. List.

16 HEARING OFFICER STUBCHAER: Ms. Schneider, for your
17 information, you have exactly an hour left, and the light is
18 now working. It will go yellow when you have five minutes.

19 (Discussion held off the record.)

20 MS. SCHNEIDER: Would you please state your name and
21 briefly summarize your professional expertise?

22 DR. KAVANAUGH: My name is Michael Kavanaugh. I am a
23 vice president with the firm of Malcolm Pirnie, Inc. I am a
24 chemical and environmental engineer with a Ph.D. in
25 environmental engineering from the University of California
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01 at Berkeley, and I have been involved with various aspects
02 of environmental engineering projects for the past 25 years,
03 and I have special expertise in the area of water quality
04 and treatment and water resource management.

05 MS. SCHNEIDER: Did you prepare Exhibit DW-13 which
06 describes your analysis of the potential water quality
07 effects of the Delta Wetlands Project?

08 DR. KAVANAUGH: Yes, I did.

09 MS. SCHNEIDER: Would you summarize that testimony?

10 DR. KAVANAUGH: Members of the Board, I was retained
11 last year by Delta Wetlands to assist them in preparing
12 responses to various concerns raised by Delta urban water
13 users on potential water quality effects of the Delta
14 Wetlands Project. I had particular focus on the potential
15 effects of the Delta Wetlands Project on the operations of
16 and future modifications to water treatment plants which
17 rely on Delta water. In particular, those that are
18 necessitated by the anticipated changes in drinking water
19 regulations, namely the proposed enhanced surface water

20 treatment rule and the proposed stage one/stage two
21 disinfection disinfection by-product rule.

22 I was asked to undertake an independent, but
23 complimentary, evaluation of water quality issues in
24 comparison to what Dr. Brown has presented and what was
25 presented in the Draft EIR. I prepared this testimony with

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01 the assistance of Ms. Carol James who is a registered civil
02 engineer in California and an expert in water quality and
03 watershed management. She is the principal of C. R. James &
04 Associates. I was also assisted by the staff of my previous
05 employer, Environ Corporation.

06 I would like to start off by summarizing the two main
07 conclusions that I would like to present to the Board today
08 on the issue of water quality effects. If we can put up the
09 first slide.

10 I have provided the bases for the opinions presented in
11 this matrix in my written testimony, and I would refer you
12 to that. The first general conclusion is that the Delta
13 Wetlands Project is very unlikely to have significant
14 effects on the no-project annual averages in the peak values
15 in the export waters of the nine parameters that are listed
16 on this table: DOC, bromide, salinity, TDS, algae,
17 nutrients cryptosporidium, and giardia to protozoa, a major
18 concern to water utilities, pesticides, and turbidity.

19 I base this opinion using the definition of
20 significance as was defined in the Draft EIR/EIS. You will
21 notice there are three columns here. The first is a
22 qualitative assessment of the impacts of the Delta Wetlands
23 Project on these parameters. You can see that I opined that
24 there are no significant effects on the annual averages of
25 these parameters with the implementation of the Delta

0166
01 Wetlands Project.

02 Just one example of this would be dissolved organic
03 carbon where I have said no dissolved organic carbon
04 releases from soils under agricultural conditions is
05 expected to be far significantly higher than the DOC
06 released under a reservoir storage option.

07 The second column is a quantitative assessment, where I
08 have also opined that there are no significant effects with
09 the exception of three parameters where the data is not
10 sufficient to provide a quantitative assessment. I have
11 used in making these quantitative assessments information
12 provided in the Draft EIR/EIS, recent modeling work, and
13 my own independent assessment.

14 Again, looking at dissolved organic carbon, the
15 no-project or current estimated release of DOC to the Delta
16 from the agricultural activity is approximately one million
17 kilograms. My assessment of the Delta Wetlands Project is
18 that it could be as much as 60 percent less than the
19 current discharge or it could be, perhaps, 30 percent more
20 in the no-project alternative. And I will get back to that
21 in detail subsequently.

22 This conclusion is based on several key aspects of the
23 project that have been briefly touched upon by other
24 commenters, other witnesses. First and foremost is the

25 converse of approximately 20,000 acres of agricultural land
0167

01 to habitat and reservoir land use. There is an attendant
02 reduction of between five to eight percent of agricultural
03 drainage that is currently being discharged to the Delta
04 from those islands. I might add that this five to eight
05 percent, the agricultural drainage, contains dissolved
06 organic carbon that has been identified as being very
07 reactive with respect to formation of trihalomethanes and
08 other disinfection by-products by a number of scientists:
09 Dr. Gary Amy at the University of Colorado, Mr. Stewart
10 Krasner at MWD, and other well-known water chemists.

11 The second key point, there will be significant
12 reductions in fertilizer and pesticide use due to the change
13 in land use. This is consistent with good watershed
14 management practices. This decreases the loading of these
15 two parameters to the Delta. Consequently, based on the
16 diverse and discharge program as postulated, as presented in
17 the Delta Wetlands Project, there will be unlikely net
18 benefit to export water quality during most of the water
19 year, due to the removal of this agricultural diversion and
20 drainage.

21 Finally, during periods of time when significant
22 effects could occur, the proposed mitigation measures, in my
23 opinion, will assure that the significance criteria in the
24 export water are maintained.

25 The second key conclusion that I would like to refer
0168

01 you to is with respect to the impact of the Delta Wetlands
02 Project on water utilities. It is unlikely, in my opinion,
03 to have any effect on the operations of water treatment
04 plants relying on Delta export waters. It is unlikely to
05 have any effect on the type of modifications that will be
06 necessitated by the future changes in drinking water
07 regulations that I mentioned.

08 There are three main reasons why I come to this
09 conclusion. The first is a corollary to the first general
10 conclusion. There are no significant impacts on the nine
11 water quality parameters, and particularly with respect to
12 dissolved organic carbon and bromide, which are two most
13 important parameters, in many ways, to Delta urban water
14 users. The DOC annual average is going to remain unchanged,
15 possibly reduced, and peak values will also remain
16 unchanged.

17 The bromide annual average will be slightly reduced,
18 based on the recent modeling work, and consequently, the
19 Delta Wetlands Project is unlikely to cause significant
20 effects during discharge and diversion in combination with
21 the mitigation measures that have been briefly discussed.
22 The point of the mitigation measures, again to reemphasize,
23 I know a question was raised on this, a program would be
24 developed to measure the key water quality parameters in the
25 stored water compared to the values in the export water and

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01 determine whether or not restrictions on the rate of
02 discharge from the islands would be required.

03 And as you can appreciate, there is a period of time

04 over which the water can be discharged, ranging from,
05 perhaps, one month up to three months.

06 HEARING OFFICER STUBCHAER: I am not sure we
07 identified.

08 MS. SCHNEIDER: Before you go on, you have been
09 referring so far to Table IV-2 on Exhibit 14.

10 DR. KAVANAUGH: Table IV-2. I promised myself I would
11 refer to all of these charts, and I've already blown it.
12 Let me try to do better.

13 I am referring now to Table V-1 in my testimony. The
14 point I wanted to make here is that potential increases in
15 the dissolved organic carbon during a water year under the
16 Delta Wetlands Project, which is likely to be lower than the
17 significance level of, .8 is well within the natural
18 variability of DOC that is already being effectively treated
19 by water treatment plants in the Delta.

20 The annual average DOC over here in Banks, based on
21 over 200 data points from the Delta from the DWR database,
22 indicates a 3.9 per milligram per liter DOC. At this level,
23 based on the new coming regulations, enhanced coagulation
24 will be required today at water treatment plants to meet
25 these standards. Although it is in the chart, the standard
0170

01 deviation based on this is 1.4 milligrams, a coefficient of
02 variation of over 36 percent. You are already looking at a
03 significant degree of variability of dissolved organic
04 carbon in the export waters.

05 Finally, the 90th percentile, about 5.5 milligrams per
06 liter. Water treatment plants are currently dealing with
07 water with these kinds of DOC levels, and they are certainly
08 meeting the current drinking water standards. And based on
09 the CUWA Report, which was attached to my testimony, many
10 utilities are able to meet the Stage I standards despite
11 this significant degree of variability dissolved organic
12 carbon.

13 The third key point is modifications to water treatment
14 plants. I already mentioned that enhanced coagulation will
15 already be required. This is already underway at many water
16 plants, and the Delta Wetlands Project will have no effect
17 on that aspect of water treatment plant management. I want
18 to point out that all of the nine parameters that I listed
19 in Table IV-2 are of certainly of concern to the Delta water
20 users.

21 However, the two primary ones are dissolved organic
22 carbon and bromide for the reasons I already explained; and
23 that is, they are the ones that impact the formation of
24 disinfection by-products, which are of health concerns.

25 I would like to point out, then, some highlights on my
0171
01 testimony with respect to those two parameters, namely DOC
02 and bromide.

03 The next overhead shows a summary of all of the natural
04 organic matter or dissolved organic carbon sources in the
05 Delta. In order to evaluate the impact of the Delta
06 Wetlands Project on dissolved organic carbon and the export
07 waters, one needs to try to quantify all of these various
08 sources. We have the inputs from the rivers, the input

09 potentially from precipitation. We have the internal losses
10 due to absorption on soils. There is the potential for
11 ultraviolet oxidation of DOC. And finally, and most
12 importantly, with respect to the Delta Wetlands Project, we
13 have internal sources; namely, peat soils and algae and
14 vegetation. This leads to a DOC level in the export water.

15 Now, the Delta Wetlands islands, the four islands, must
16 be put in the context of the overall formation and
17 discharge of DOC today.

18 Next overhead.

19 MS. SCHNEIDER: Before you go on, that was Exhibit 5-1
20 you were referring to?

21 DR. KAVANAUGH: Right.

22 I am now referring to Figure 5-2, which is from my
23 testimony. The important point to get, to obtain from this
24 overhead, is that dependent upon the estimated amount of
25 total agricultural drainage from the lowland islands, the

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01 current discharge from the four islands represents between
02 five and eight percent of the total amount of agricultural
03 discharge to the Delta.

04 This represents -- if you will put on the next slide,
05 please. This represents a very small amount of dissolved
06 organic carbon in the export waters. The current average,
07 as I mentioned, is 3.9 milligram per liter. I am referring
08 now to Figure 5-3 of my testimony. And of this 3.9
09 approximately up to a maximum of 1.1 milligram per liter is
10 due to agricultural drainage.

11 This data has been confirmed or this estimate has been
12 confirmed by Dr. Amy, also by the Department of Water
13 Resources. Of that 1.1 milligram, the current four islands
14 contribute approximately 0.08 maximum of milligrams per
15 liter or less than two percent of the total DOC in the
16 export waters. This means, of course, that if you could
17 remove all the drainage from the Delta islands today, you
18 would have a very modest and very minimal impact on the DOC
19 in the export waters.

20 I mentioned to you that I have undertaken a qualitative
21 and quantitative assessment of the nine parameters. I would
22 like to go over in detail the qualitative and quantitative
23 analysis of DOC.

24 If you would show the next overhead, please. As I
25 mentioned, the agricultural land use produces the maximum

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01 rate of DOC release to the water in comparison to reservoir
02 and habitat land uses. This chart, Table V-4 from my
03 testimony, looks at two key components of DOC formation.
04 First, it has to be formed in the soil. Secondly, it has to
05 be released from the soil into the water. Various factors
06 are listed here that influence the rate of this information,
07 and under agricultural use, these conditions are at the
08 point where the highest amount, the maximum amount, of DOC
09 is released from the soils. In contrast to habitat and
10 reservoir islands, the land use is where it is a low to a
11 medium. In terms of releasing it out of the soils, again,
12 agricultural use produces the greatest amount of DOC.

13 I would like just to point out one, which is the annual

14 frequency of soil/water content. What you have under
15 agricultural conditions is the regular pumping of drainage
16 water up and down in the soil to remove salt and DOC from
17 the soils. This is why agricultural drainage has DOC levels
18 up into the 20s, 30s, and 40s, and, of course, high TDS. In
19 contrast, under habitat and reservoir land use, there will
20 be minimum contact between the soil and soil pore water and
21 the water both in the habitat and reservoir conditions.

22 Now the quantitative assessment of this problem
23 presents a challenge. In the next overhead, I have
24 undertaken an independent assessment of the amount of
25 dissolved organic carbon that is contributed today from the
0174

01 four islands, and I have also estimated the amount of
02 dissolved organic carbon released, or expected to be
03 released, under the Delta Wetlands Project in the reservoir
04 and habitat islands.

05 What you see here, again, this is Figure 5-5 from my
06 testimony, the no-project estimate that I have completed is
07 approximately 1.1 million kilograms of dissolved organic
08 carbon. Dr. Brown, in the Draft EIR, estimated about a
09 million. So my independent assessment confirms
10 approximately his number.

11 With respect to the Delta Wetlands Project, I have
12 estimated a low estimate of 400,000 and a high estimate of
13 1.3 million kilograms. What does 1,000,000 kilograms mean?
14 1,000,000 kilograms dissolved 238,000 acre-feet, which is
15 the maximum capacity of the reservoirs, would be
16 approximately 3.4 milligrams of dissolved organic carbon
17 above background levels. And as I will point out in a
18 minute, I do not expect that amount of organic carbon to be
19 released only on the reservoir islands; rather it is all
20 four islands, the habitat and the reservoir islands.

21 Next slide.

22 In order to address this question of quantitative
23 estimates, I had to look at various mechanisms for release
24 of DOC, and I will be fairly quick about this. I know this
25 is a lot of data and a lot of information. Let me quickly
0175

01 summarize. There are three main sources of DOC: diffusional
02 processes from the sediments to the water in the reservoir,
03 vegetated biomass release, and algae that can grow in the
04 reservoir, die and decay. I have represented a low and a
05 high estimate for all four of the islands; two of them
06 under reservoir, two of them as habitats. This provides the
07 estimate.

08 The point I would like to make about this chart is that
09 diffusional processes in the sediment water interface are
10 under considerable debate as to how much impact they have.
11 If I look at molecular diffusion only, which is a very slow
12 process, my number that I would use would be only one
13 milligram of dissolved organic carbon per square meter per
14 day. To account for various processes that occur at the
15 interface, I have chosen to look at 5 and 25 milligrams,
16 numbers that are consistent with the literature on DOC
17 release from sediments in estuarial conditions, oceans, and
18 lakes; and I have accounted for various processes, such as

19 wind mixing, such as advective flows in the pores and such as
20 so-called benthic organisms that cause release from the
21 sediment interfaces, so-called bioturbation processes.

22 I consider these numbers to be quite conservative, and,
23 as I said, they are consistent with literature values.

24 Next slide.

25 MS. SCHNEIDER: Dr. Kavanaugh, before we go on, could
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01 you identify that last slide for the record?

02 DR. KAVANAUGH: Yes. I am sorry, it is Table V-5 from
03 my testimony.

04 MS. SCHNEIDER: Thank you.

05 DR. KAVANAUGH: I am now referring to Figure V-6 from
06 my testimony, which is a summary comparison of the Delta
07 Wetlands Project discharge, both mean and maximum, in
08 comparison to the CVP and SWP exports, mean and maximum.
09 What you see here is that for nine months of the year,
10 approximately, the Delta Wetlands' export represents
11 something on the order of 10 percent or so of the total
12 exports. And that during the months of July, August, and
13 September, on average, and this is based, of course, on the
14 seven-year simulation, it can go up as high as 35 percent.

15 The key point here, of course, is that during these
16 periods will the Delta Wetlands' export lead to a more than
17 significant effect, impact, on the DOC in the export waters.
18 That is why there are mitigation measures that have been
19 proposed to assure that such an occurrence is eliminated or
20 at least reduced in occurrence. In my analysis, however, I
21 want to point out, however, it is unlikely that the
22 significance levels will be exceeded in those months. But
23 because of the uncertainties in predicting these phenomena,
24 one has to impose mitigation measures and a measurement of
25 the DOC to assure that the DOC in the export water stays

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01 below the significance level.

02 Second key point with respect to DOC that I would like
03 to go over briefly is the impact on the water operations. I
04 would like to go back to Table V-1, if I could. Table V-1
05 summarizes, again, the concentrations of DOC in the various
06 Delta export locations. And I will find it here in a
07 second. This is again Table V-1. I refer again to the
08 dissolved organic carbon in the HO Banks Station, the mean
09 value of 3.9. The DOC concentrations in the Delta export
10 waters are already exceeding the levels at which enhanced
11 coagulation will be required. And as I mentioned, the water
12 treatment plants with this kind of variability are able to
13 achieve at least the current drinking water standards, and
14 in many cases the Stage I standards.

15 With the Delta Wetlands Project, there will be no
16 effect or slight benefit on the monthly DOC during most of
17 the years I mentioned. Perhaps a .1 milligram per liter
18 reduction. This will have no impact on operations water
19 plants as water plants are not operated, not fine-tuned to
20 that extent. Coagulation doses, disinfection doses, and
21 solids handling will not be impacted during most of the
22 water years.

23 Now, during those three months when discharges occur,

24 there is the potential for increases in DOC. Even at the
25 maximum significance level of .8, the average DOC

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01 concentrations during those three months most will be well
02 below the maximum DOC levels that have been observed and are
03 currently dealt with by water utilities. There is in this
04 case then an adequate margin of safety to deal with DOC.

05 I would like to just quickly summarize then by looking
06 at the final collection of parameters. I mentioned that
07 bromide was the second most important parameter that is of
08 importance to water utilities. Table III-5 from my
09 testimony summarizes the water quality monitoring data from
10 the DWR database. And the point I would want to make in
11 this chart is that the bromide level, median level, at the
12 Banks Station, .29 milligrams per liter, is already quite
13 high. It exceeds the 90th percentile value in all the
14 surface waters across the United States.

15 Bromide is clearly the significant problem that must be
16 dealt with in terms of water quality and water treatment in
17 the Delta water. You've already heard that, based on the
18 modeling results, there is at least a no-degradation or
19 possibly a modest benefit with respect to bromide. A slight
20 reduction in TDS; that means a slight reduction in bromide
21 because the bromide to chloride ratio is relatively
22 constant.

23 Now, this is an important impact with respect to DOC
24 and bromide because the two together are of great
25 significance to water utilities. The issue here is the use

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01 of ozones to control cryptosporidium. As you may have
02 heard, many utilities are going to the use of ozone. If DOC
03 were to increase, you would have to increase your ozone
04 dose; and this could produce significantly more bromate,
05 which is a possible human carcinogen. With the no-effect on
06 DOC, very slight but potential net benefit of bromide, you
07 are looking potential slight net benefit with respect to the
08 issue of ozonation and control of bromate.

09 Lastly, I want to quickly go over algae and nutrients.
10 This is, of course, a key issue in the Delta. I think that
11 you can see that nitrate/nitrogen 3.2 as an average. The
12 key issue here with nutrients with respect to Delta Wetlands
13 Project is the reduction of fertilizer. Approximately a
14 million pounds per year of fertilizer is used on the four
15 islands. This will be significantly reduced. This will
16 reduce the net contribution of nutrients to the export
17 water. Many of the algae problems being dealt with by
18 utilities occurs in the terminal reservoirs.

19 With respect to algae itself, the project will see some
20 increase in algal growth in the reservoirs. The phosphate
21 levels are high enough to produce algal growth in the
22 reservoirs. However, algae will be subject to consumption
23 in the reservoirs and decay and, also, in the channel. It
24 is not -- in my opinion, there is unlikely to be a
25 significant effect of algal levels in the export waters.

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01 However, again, a mitigation measure is proposed because of
02 the uncertainty regarding algae growth.

03 Last, but not least, reservoirs will remain
04 unstratified because of the wind mixing conditions in the
05 Delta. And as a consequence, the probability of producing
06 algae that produce taste and odor compounds, namely the
07 blue-green algae will be minimized.

08 I want to summarize, then, with four of the other
09 parameters. Turbidity; turbidity, the Delta is a net sink
10 for turbidity. No turbidity removal will occur within the
11 Delta and on the islands. Consequently, there is no effect
12 on turbidity in the export waters likely in the Delta
13 Wetlands Project. Again, a mitigation measure is proposed.

14 With respect to cryptosporidium and giardia, there are
15 no sources of these two protozoa on the islands. So there
16 is no impact, no effect expected there.

17 With respect to pesticides, finally, pesticide use will
18 be significantly reduced. Again, reducing the load on the
19 Delta.

20 I put up Table IV-2, again, to summarize.

21 The main conclusions of my testimony are that under the
22 no-project condition, the Delta Wetlands Project is a minor
23 contributor of DOC to the export waters, shown in the chart
24 over here on my right, less than two percent of the
25 DOC. And the Delta Wetlands Project itself is unlikely to
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01 cause significant effects on the no-project annual averages
02 and peak values as I summarized in Table IV-2. This is
03 supported both by a qualitative and quantitative analyses as
04 I presented.

05 Thirdly, the Delta Wetlands Project, again, is unlikely
06 to effect operations of the water treatment plants, relying
07 on Delta export waters. The modifications that will be
08 required are currently under way and none of these will be
09 affected by the Delta Wetlands Project.

10 Finally and critically, the mitigation measures that
11 have been proposed are designed to assure that the Delta
12 export water significance criteria on all these parameters
13 is not exceeded.

14 That concludes my testimony. Thanks for your
15 attention.

16 HEARING OFFICER STUBCHAER: The chart to your right was?

17 DR. KAVANAUGH: The chart to my right is Figure 5-3
18 blown up on the chart, which is in my testimony.

19 HEARING OFFICER STUBCHAER: Time for an afternoon
20 break, Ms. Schneider.

21 MS. SCHNEIDER: It's a good time to break for us.
22 (Break taken.)

23 HEARING OFFICER STUBCHAER: Back on the record.

24 There has been an inquiry on what the order of
25 cross-examination will be. Parties will be called in the
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01 order in which they were asked to identify themselves.

02 And, incidentally, is there anyone here representing
03 Reclamation District 2059, Robert C. and Jean M. Benson,
04 Brent L. and E.E. Gilbert, and Delta Water Users
05 Association? Have they arrived yet?

06 UNIDENTIFIED VOICE: I think Mr. Hoslett will be here
07 tomorrow.

08 HEARING OFFICER STUBCHAER: He will be first, to be
09 followed by Central Delta Water Agency. That is you, Mr.
10 Nomellini, of course. And Pacific Gas & Electric,
11 California Urban Water Agencies, Contra Costa Water
12 District, East Bay Municipal Utility District, Diablo Water
13 District, City of Stockton, Bureau of Reclamation,
14 Department of Water Resources, State Water Contractors,
15 Department of Fish and Game, Bay Institute of San Francisco,
16 California Sportfish and Protection Alliance, Peter
17 Margiotta, Amador County, and Caltrans.

18 Are you ready to resume?

19 MS. SCHNEIDER: Yes, thank you, Mr. Stubchaer.

20 Would you please state your name and briefly summarize
21 your professional experience?

22 MR. SHAUL: My name is Warren Shaul. I graduated with
23 a Bachelor's degree from Humboldt State in biology, and I
24 have a Master's degree in fisheries from Oregon State
25 University, and I have been working in fisheries biology and

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01 fisheries management for a little over 20 years.

02 MS. SCHNEIDER: Did you prepare Exhibit DW-15, which
03 describes the potential effects on fishery resources from
04 the Delta Wetlands Project?

05 MR. SHAUL: Yes, I prepared Exhibit 15 in my
06 employment with Jones & Stokes Associates.

07 MS. SCHNEIDER: Would you please summarize your
08 written testimony?

09 MR. SHAUL: On behalf of the State Board and U.S. Army
10 Corps of Engineers, I worked on the impact assessment for
11 fisheries for the Delta Wetlands Project for the last,
12 approximately, eight or nine years. It has been a long
13 process. During that time, I was the lead investigator and
14 the primary author of several documents. Those documents
15 included the Draft Environmental Impact Statement, Impact
16 Report and Impact Statement; the biological assessment,
17 prepared for the U.S. Army Corps of Engineers as part of the
18 endangered species consultation. And I have also been
19 involved in endangered species consultation process,
20 including an evaluation of the final operations criteria,
21 which was a report that was produced in December, on
22 December 20, 1996, and also an evaluation of the proposed
23 Department of Fish and Game operations criteria.

24 This process, over the last eight or more years, has
25 not been a closed process at all. During that time, I have

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01 worked presenting our methods and developed the methods
02 through interaction with all of the resource agencies,
03 including the Department of Fish and Game, the U.S. Fish and
04 Wildlife Service, the National Marine Fishery Service, and
05 also the U.S. Environmental Protection Agency. Reviewing
06 methods that they have developed, as far as looking at
07 relationships between fisheries populations and various
08 physical parameters in the Delta.

09 During development of those methods, we reviewed all
10 the available information from those agencies, and in
11 addition performed some analysis ourselves.

12 My discussion today is going to be restricted to a

13 small piece of the fisheries analysis. And it is -- you
14 have to keep in mind that the fisheries analysis is based on
15 everything else that we talked about, up until this time.
16 So, the fisheries analysis has the complexity of all the
17 preceding analysis, plus its own complexity of the biology
18 and ecosystem itself.

19 The parts that I am going to talk about today have to
20 do primarily with flow effect on fishery resources. The
21 information in evaluating flow effects came primarily --
22 flow information came from the Delta SOS model, which Russ
23 Brown discussed earlier. That information fed into some
24 other models. One was called Delta Mood, which is a
25 simulation in transport and training. Essentially, a

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01 simplified model for evaluating hydrodynamic effects on
02 movement of particles in water in the Delta.

03 Information from that model fed into an index model for
04 evaluating entrainment losses; and that model primarily
05 deals with species with planktonic life stages, such as
06 striped bass, Delta smelt, longfin smelt. That model also
07 provided information that was used to evaluate entrainment
08 or to produce an entrainment index or an index of -- not
09 entrainment, a mortality issue of salmon. And I will talk
10 about primarily winter-run chinook salmon today.

11 The other model is an estuarian habitat model.
12 Essentially, it evaluates salinity distribution and the
13 effects on potential habitat availability in the Delta.

14 MS. LEIDIGH: Mr. Shaul, could you identify the last
15 overhead for the record?

16 MR. SHAUL: This is from Exhibit 15 from my testimony.

17 MS. SCHNEIDER: It is entitled Models Used in the Delta
18 Wetlands Draft EIR/EIS Fishery Resources Impact Assessment.

19 MR. SHAUL: The next, this is a map of the Delta. It
20 is also in Exhibit 15. The first model I am going to
21 discuss is the entrainment model. What the entrainment
22 model does it evaluates the movement, the potential
23 movement, of fish and their entrainment in Delta diversions,
24 including exports.

25 The input to that model includes distribution of the
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01 fish, both the geographic distribution and the seasonal
02 distribution, when they occur in the Delta and which life
03 stages also occur. It also takes into account the
04 vulnerability of the life Stage II entrainment in diversions
05 and also the potential effect of net flows or flow movement
06 in the Delta.

07 The model essentially takes, looks at the movement of
08 water from different parts of the Delta and what percentage
09 of that water would end up in Delta diversions and exports.
10 Essentially, the major assumption for that model is that
11 water movement can have an affect on entrainment. We know
12 that from the records from the CVP and SWP salvage and other
13 studies in the Delta, that fish are entrained in diversions
14 and it appears that fish that may be distributed in
15 this part of the Delta are also entrained in diversions in
16 the South Delta; and those fish get to those diversions in
17 some way. And the assumption is that flows will affect what

18 proportion and what the effect would be on fish from this
19 part of the Delta that are moving down the Sacramento River
20 or moving from the San Joaquin River. What affect do
21 diversions have in flow patterns in the Central Delta on
22 those fish and entraining those fish?

23 MS. LEIDIGH: Mr. Shaul, when you refer to "this part
24 of the Delta," which part of the Delta are you referring to,
25 in words?

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01 MR. SHAUL: So, basing the Central Delta, those fish
02 can end up in diversions in the South Delta. Fish entering
03 the Delta from the Sacramento River can end up in diversions
04 in the South Delta. Fish entering from the San Joaquin
05 River can also end up in diversions in the South Delta and
06 in the Central Delta.

07 It is important to keep in mind that this model is not
08 an estimate of entrainment. This is not what percentage of
09 any population is entrained. This is purely -- it gives you
10 an idea of the direction that entrainment can take. It is
11 an evaluation of conditions that could lead to increased or
12 decreased entrainment. The chinook salmon mortality model
13 is, what I am going to discuss today, based on fish, chinook
14 salmon juveniles, that entered the Delta from the Sacramento
15 River and would prefer to move through the Delta and toward
16 the ocean. Some of those fish enter the Delta Cross Channel
17 and Georgiana Slough, and fish model studies have shown that
18 those fish that enter Georgiana Slough and the Delta Cross
19 Channel have lower survival than fish that continue down the
20 Sacramento River.

21 The reasons for the lower survival have to do with
22 temperature and possible degradation and also may have to do
23 with degradation and also may have to do with diversion and
24 the diversion effects on flow patterns on this part of the
25 Delta. The higher the flow, basically, the higher the

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01 survival of fish moving through the Delta. That is tied
02 with other factors, such as what portion of flow is
03 diverted into the Delta Cross Channel and Georgiana Slough.

04 The third model is the habitat model. Primarily
05 focuses on habitat in this part of the Delta, downstream or
06 near Chipps Island. So it includes upstream of Chipps
07 Island in the lower Sacramento and San Joaquin Rivers, and
08 also habitat in the Suisun Bay. It is based on a salinity
09 requirement or needs of, primarily, three species: striped
10 bass, Delta smelt, and longfin smelt. And I am going to
11 talk mostly about Delta smelt. Those fish, during their
12 larva and juvenile stages, have certain salinity needs or
13 preferences; and they are found in a certain salinity range.
14 And what the model does is evaluates based on outflow where
15 the salinity grading is located, where that range is
16 located, and how the area of habitat within the range
17 changes, depending on how outflow changes.

18 Next slide.

19 This is the results of the entrainment loss model for
20 Delta smelt. Again, reenforcing what this includes as input
21 is the movement of water through areas where Delta smelt is
22 distributed during the period that Delta smelt is most

23 sensitive to movement of water in the Delta. So this is
24 during larval and early juvenile stages for Delta smelt,
25 primarily during the months of --

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01 MS. LEIDIGH: This is Figure 6?

02 MR. SHAUL: This is Figure 6. This is from Exhibit 15,
03 which was March 25th analysis that we did on behalf of the
04 State Board.

05 MS. LEIDIGH: Thank you.

06 MR. SHAUL: Again, so the factors that affect
07 entrainment that are incorporated in these results include
08 the distribution of timing and geographical distribution and
09 the affects of water project operations on flow conditions
10 throughout the Delta.

11 On this axis, this is a percent. Again, I need to
12 stress that this is not a -- should not be interpreted as
13 entrainment. This does not necessarily mean that 30 percent
14 of all the Delta smelt population is entrained. This is
15 really an index of the conditions. If you go higher on the
16 axis means that you will have conditions that can lead to
17 higher entrainment. If you go lower on this axis, you have
18 conditions that lead to lower entrainment.

19 The dark line is the no-project condition; that is
20 entrainment that is estimated to occur without the Delta
21 Wetlands Project. The kind of pink line or brown line is
22 the line -- the change in the conditions with Delta
23 Wetlands' operation under the conditions that were described
24 in the EIR/EIS. And the green line shown here, which is
25 Delta Wetlands' operation under the final operation criteria

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01 for the biological opinions. And then the kind of bluish
02 line is the effects on conditions under the operations
03 criteria proposed by California Department of Fish and
04 Game.

05 It is important when you look at this, too, that this
06 must be kept in perspective. That this axis you cannot just
07 look at the differences between these lines. You must look
08 at where this line lays and how Delta Wetlands affects that,
09 where the change occurs. Because you are looking at
10 conditions. You are not looking at just an entrainment
11 index, any number of fish entrained.

12 One of the reasons that these -- with the final
13 operations criteria in place, why this lane drops down, is
14 because with the final operations criteria, the Delta
15 Wetlands' operations are avoided during sensitive periods,
16 which primarily, largely is no diversion at all during April
17 and May. And, also, then minimizing operations during other
18 periods where the fish are less sensitive, but still
19 sensitive to entrainment in diversions.

20 This line also, not only incorporates the effects of
21 Delta Wetlands' diversion, but also the effects of Delta
22 Wetlands' discharge and entrainment in diversions other than
23 Delta Wetlands itself. So, entrainment in state and federal
24 exports, but, also, how does it affect the level of
25 entrainment that might occur in Delta agricultural

0191

01 diversions, too? All that is incorporated or reflected in

02 this index.

03 MS. MURRAY: Can I get a point of clarification? This
04 figure is not included in my copy of Exhibit 15. Is this --

05 MR. SHAUL: It is not in Exhibit 15; it is in DW-4,
06 the March 20th.

07 Next slide. This is Figure 7, also from Exhibit DW-4.
08 This is mortality index for juvenile winter-run chinook
09 salmon. A similar picture to entrain. Again, this axis
10 should not be interpreted as being an estimate of actual
11 mortality for winter-run chinook salmon. This is an index
12 and primarily an index of conditions that could lead to
13 increased mortality. If you are higher on this axis, means
14 that you have higher mortality. If you are lower, means
15 that you have lower mortality.

16 HEARING OFFICER STUBCHAER: I just want to interrupt
17 for a question. Why is it percent if it is just an index
18 that doesn't mean a percentage?

19 MR. SHAUL: Because it calculates -- it's an index, so
20 it's indexed between 0 and 100. So it can be interpreted as
21 a percent, too. It is an entrainment model itself that is
22 actually a percent of water from a specific part of the
23 Delta. It does give you as a percentage of the water.

24 HEARING OFFICER STUBCHAER: Thank you.

25 MR. SHAUL: The last model I wanted to show the results
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01 for, this is also from Exhibit DW-4. This is Table IV from
02 that document. And this shows the average optimal salinity
03 habitat. So this is estimated habitat area that met the
04 salinity need for the species. And as you can see, there
05 was not much difference in habitat area, regardless of
06 which alternative or which operations you look at. There
07 was not a big change in habitat area. That is because of
08 the period over which habitat is provided in the Delta. The
09 period of Delta Wetlands' operations does not cover that,
10 does not affect every month during the period of habitat
11 importance, so the effect of Delta Wetlands' operations is
12 not as great as you might think it would be.

13 In conclusion, I just want to stress that the models
14 were developed from the best available information, and they
15 were developed openly, with help and criticism, from the
16 resource agencies. The models are continued to be applied
17 in one form or another. At least the method is applied in
18 ongoing assessments that I am involved with or the team
19 leader on in CVPIA and for CAL/FED. And the models and
20 methods are valuable for providing, really, a really clear
21 picture of how flood conditions vary in the Delta and how
22 they might affect distribution of the fish and possibility
23 for entrainment.

24 For the Delta Wetlands Project the models showed that
25 Delta Wetlands could contribute to an adverse impact, or
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01 conditions that could lead to an adverse impact to several
02 Delta species, including Delta smelt and winter-run chinook
03 salmon. With the final operations criteria, however, the
04 most sensitive periods are avoided, particularly for Delta
05 smelt, and operations during other periods were minimized.
06 So that the potential for contributing to entrainment and

07 mortality and loss of habitat was reduced.

08 MS. SCHNEIDER: Thank you, Mr. Shaul.

09 Our next two witnesses are --

10 HEARING OFFICER STUBCHAER: Excuse me.

11 Ms. Leidigh.

12 MS. LEIDIGH: Actually, Mr. Sutton has a point of
13 clarification.

14 MR. SUTTON: Mr. Shaul, just a point of clarification.

15 Some of the figures you showed up there showed a line
16 identified as California Department of Fish and Game
17 conditions, or Endangered Species Act.

18 I want to clarify that those conditions that you
19 modeled there were done earlier this year, and that those
20 were conditions requested by the Department of Fish and Game
21 to analyze as a set of test conditions. Is that correct?

22 MR. SHAUL: That is correct. They were the criteria
23 proposed, I guess, preliminary proposed criteria that we
24 received through the State Water Resources Board.

25 MR. SUTTON: Those are not necessarily the same sets of
0194

01 criteria that were used in the final biological opinion from
02 Department of Fish and Game; is that correct?

03 MR. SHAUL: They are not exactly the same. But from my
04 review of the biological opinion, I guess it is called, that
05 you provided me they seemed to be fairly close.

06 MR. SUTTON: But you have not done a specific analysis
07 analogous to this with the final biological opinion
08 criteria?

09 MR. SHAUL: No, I have not.

10 MR. SUTTON: Thank you.

11 MS. SCHNEIDER: Thank you, Mr. Shaul.

12 For the record, we want to clarify that Figures 6 and 7
13 that Mr. Shaul referred to all came out of Exhibit DW-5.

14 That is good for Table V as well. I think he said four. We
15 meant 5. I am sorry for the confusion.

16 Next is Mr. Vogel.

17 Would please state your name and briefly summarize your
18 professional experience?

19 MR. VOGEL: My name is Dave Vogel. I have a Bachelor
20 of Science degree in biology from Bowling Green State
21 University received in 1974, and a Master of Science degree
22 in natural resources in fisheries from the University of
23 Michigan received in 1979. I have 22 years of work
24 experience associated with fishery resources. I am
25 presently a senior scientist with Natural Resource
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01 Scientists. However, for a prior 15-year period, I worked
02 for both the U.S. Fish and Wildlife Service and the National
03 Marine Fishery Service. For the last seven years I have
04 been working primarily on fishery resource issues in the
05 Western United States. During the period of 1981 to 1990, I
06 was the principal biologist in charge on behalf of the Fish
07 and Wildlife Service performing research of salmon in the
08 Sacramento River Basin.

09 MS. SCHNEIDER: Did you prepare portions of Exhibit
10 DW-16 which describes fish protection measures for the
11 Delta Wetlands Project?

12 MR. VOGEL: Yes, I did.

13 MS. SCHNEIDER: Would you please summarize your
14 written testimony?

15 MR. VOGEL: I and Mr. Marine, who is with me, also
16 works for NRS, have worked with Delta Wetlands since 1991 on
17 fishery resource issues associated with the project. Our
18 primary task has been associated with providing the Delta
19 Wetlands's team with technical assistance as requested on
20 fishery resource matters. These matters were primarily
21 associated with Endangered Species Act issues with both the
22 state and federal government.

23 I will discuss issues here associated with winter-run
24 chinook salmon, and Mr. Marine will follow me with issues
25 associated with the Delta smelt and water quality issues.

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01 We will simply provide a summary of several of the most
02 important components of the Delta Wetlands Project and how
03 impacts on important fish can be minimized or avoided. I
04 would like emphasize that most of those protective measures
05 were developed by the fishery resource agencies in
06 consultation with the Board's staff, the Corps' staff and
07 the Delta Wetlands' team.

08 This overhead does not have an exhibit; it is simply a
09 talking point overhead.

10 Mr. Marin and I will briefly discuss two critically
11 important aspects of the Delta Wetlands Project that are
12 designed to be protective for fish; and those are project
13 feature protections and operational protections. First
14 referring to the project feature protections. Certain
15 project feature protections were not incorporated in the
16 project during the time period when the Delta Wetlands
17 Project would divert water under the reservoir islands.
18 Some fish species could suffer direct mortality or mortality
19 from both entrainment and impingement at those reservoir
20 island intakes.

21 As an initial matter, Delta Wetlands will be reducing
22 the risk of potential entrainment by eliminating presently
23 unscreened agricultural diversions. Those presently
24 unscreened versions on all four islands include the
25 diversion of water through 92 unscreened intakes. In this

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01 case, all Delta Wetlands' diversions will be screened with a
02 positive barrier fish screen that meets or exceeds the
03 criteria established by the three fish agencies.

04 These fish screens will be designed to maintain a water
05 velocity of .2 feet per second or less. An approach
06 velocity here is to find as a water velocity immediately in
07 front of the screen, just prior to entry through the fish
08 screens. This criterion I would like to point out greatly
09 exceeds the protective standard for avoiding impingement of
10 fry-sized salmonids, which is .33 feet per second. It also
11 meets the criterion for avoiding or minimizing impingement
12 of adult Delta smelt, juvenile-sized American shad, and many
13 other species found in the Delta.

14 It is also important to recognize that as the islands
15 begin to fill through the siphon stations, those approach
16 velocities will decline. In this case, this will help even

17 lower reduction in those approach velocities below those
18 afforded by the fishery agencies' criteria for protecting
19 the important fish species.

20 Also, I would like to point out that the fish screens
21 will not require a structural fish bypass system. The
22 reason that is important is that most engineered designed
23 structural bypass systems on fish screens which I have been
24 associated with are quite problematic for fish protection.
25 The reason they are not required on these fish screens is
0198 that the bypass channels themselves within the Delta will
01 serve as bypass facility to move the fish past the screening
02 structure.

03
04 Moving on to operational protections associated with
05 the project, these operational protections were developed by
06 the fishery resource agencies to protect winter-run as well
07 many other fish species. Although they were intended to be
08 protective for the listed species, Delta smelt and
09 winter-run salmon, they are also quite protective for other
10 races of salmon, such as the fall, and late fall-run, and
11 spring-run, as well as steelhead trout.

12 Next overhead.

13 Dave Forkel previously provided written and oral
14 testimony concerning operations of the Delta Wetlands
15 Project; and I will simply refer back to his exhibit shown
16 here, which is Table 1 in DW-7, for illustrative purposes.

17 Our intent here is to simply provide some examples and
18 highlights of how certain important components associated
19 with the project are designed to avoid or protect fish
20 species of concern. Those areas where you see the arrows
21 are some that I am going to refer to in examples
22 forthcoming here.

23 The purpose of these fixed measures is to avoid impacts
24 to fish species of concern through the best available
25 information on data on the presence or absence of fish
0199 within specific locations in the Delta or their proportional
01 distribution in the vicinity of the project vicinity.

02 Basically, this is referring to the potential location,
03 timing, and magnitude of those fish species of concern in
04 the vicinity that may be affected by the Delta Wetlands
05 Project operation. Give you a recent example. This type of
06 fixed operational measure that is associated with both the
07 CVP and the State Water Project would be tie enclosures of
08 the Delta Cross Channel gates to protect entrainment of
09 salmon into the interior Delta.

10
11 Now, moving on to examples of operational protection
12 for the Delta Wetlands Project, those conclude that
13 prohibition or restriction of diversions and discharges
14 during important periods for fish. Again, this one does not
15 have an exhibit number. It is simply a talking point.

16 Of the many protective measures incorporated into the
17 DW Project, I will simply give you four specific operational
18 measures important for anadromous salmonids. The first
19 example here is associated with the initial diversion
20 restrictions. Now, initial freshets during any particular
21 water year are known to stimulate the downstream migration

22 of young salmon. Much of that knowledge was derived from
23 research I performed on behalf of the Fish and Wildlife
24 Service during the 1980s.

25 An operational measure was developed by the fishery
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01 resource agencies to project the desirable ecological
02 attributes of this initial freshet through the Delta. In
03 many cases, Delta Wetlands will not be allowed to divert
04 until after that first ten days the initial freshet has
05 moved through the Delta.

06 A second example, which David Forkel previously
07 mentioned, is associated with the timing of Delta Cross
08 Channel gate closures. During the time period of November,
09 December, and January, when the Delta Cross Channel gates
10 are closed for fishery resource protection, the project will
11 not be allowed to -- the Delta inflows, 30,000 cfs, the
12 Delta Wetlands Project would be limited to a two-island
13 instantaneous maximum of only 3,000 cfs. Also for the same
14 period, when inflow is between 30 and 50,000 cfs, that same
15 instantaneous maximum diversion rate would be 4,000 cfs. My
16 understanding, that this measure was primarily developed by
17 the National Marine Fishery Service to protect salmon.

18 A third example shown here, and this gets into some
19 major protective feature for salmon, would be the Webb Tract
20 and Bacon Island diversion prohibitions during the two
21 months of April and May. As the Board and everybody here
22 amply knows, for the last decade of testimonies and exhibits
23 provided to the State Board, April and May are critically
24 important months for salmon migration through the Delta.
25 Any potential diversion effects on salmon migration through
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01 the Delta will be completely avoided by total prohibition on
02 diversion onto the two reservoir islands during this
03 two-month period.

04 The fourth and last example I will give you is a
05 prohibition on Webb Tract discharges during the entire
06 six-month period of January through June. As is well known,
07 some young salmon from Central Valley rivers and streams can
08 rear in the Delta during the winter and spring months. The
09 fishery rate agencies have subsequently developed an
10 operational measure for the Delta Wetlands Project to
11 prevent the inadvertent displacement of those rearing salmon
12 from the Central Delta to the South Delta by providing that
13 prohibition on discharges from Webb Tract during those
14 critically important months.

15 Although we know that young salmon do not behave as
16 particles of water, it is believed that this operational
17 measure will provide further benefits to protection salmonid
18 species. In particular, this measure is expected to be
19 particularly beneficial to those salmon immigrating from the
20 Delta east side tributaries and the San Joaquin River Basin
21 because those fish have no choice. They have to migrate
22 past Webb Tract on the San Joaquin side of the Delta.

23 I would like to emphasize that these measures are
24 imposed even if certain life phases are present, or, in some
25 instances, even if the fish aren't even present. Building
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01 these measures is also an additional buffer that when two or
02 more measures are in place, the most restrictive measure
03 takes charge.

04 Again, this has no exhibit number; another talking
05 point.

06 The purpose of the proposed adaptive measures mentioned
07 here at the bottom of this graphic was incorporated into the
08 Delta Wetlands Project to acquire data as the project was
09 operated, to further avoid or minimize any potential effects
10 on fish. An example of an adaptive management measure to
11 avoid impacts on fish include real or near time monitoring
12 of water diverted under the project islands. This
13 monitoring program, I would like to emphasize, was developed
14 in close consultation with the fishery resource agencies.
15 We are not going to go into it here in any detail. It is
16 provided and appended to the back of our DW-16.

17 In conclusion, I would like to point out that the final
18 operations criteria developed for the project are based on
19 the best available data on the timing and magnitude of the
20 important fish species and life phases at certain locations
21 on the Delta. These data were developed and provided by the
22 fishery resource agencies. Simply stated, if it is expected
23 that significant numbers of a fish species are concerned are
24 within a vicinity of the Delta Wetlands Project where they
25 may be impacted, prohibitions or restrictions are imposed on

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01 the project to avoid or minimize those impacts. This
02 approach provides the greatest protection of fish species
03 during periods when it is most biologically relevant.

04 The final operations criteria developed for the DW
05 Project are more than adequate to protect fish species in
06 the Delta.

07 At this point I would like to turn the testimony over
08 to Mr. Marine who will discuss Delta smelt and water quality
09 issues.

10 MS. SCHNEIDER: Mr. Marine, would you please state your
11 name and briefly summarize your professional experience?

12 MR. MARINE: My name is Keith Marine. I've worked as a
13 professional scientist for 12 years, five of which I spent
14 with the U.S. Fish and Wildlife Service as a fishery
15 management research biologist working on Central Valley
16 salmon issues. And for the last seven years, I have worked
17 as a consulting aquatic ecologist. I have a B.S. in
18 wildlife and fisheries biology from the U.C. Davis and I am
19 currently completing an M.S. at U.C. Davis, as well. I have
20 designed, directed, and conducted, and assisted with
21 numerous studies and monitoring programs that have been
22 focused on assessing the physiological and behavioral
23 responses of a number of California fishes and their
24 responses to important environmental factors. These have
25 included assessments on the effects of water temperature on

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01 the fresh water life stages of Central Valley salmon stocks.

02 MS. SCHNEIDER: Did you prepare portions of exhibit
03 DW-16, which describes fish protection measures of the
04 project?

05 MR. MARINE: Yes, I did.

06 MS. SCHNEIDER: Would you please summarize your
07 written testimony?

08 MR. MARINE: As indicated by Mr. Vogel, I will
09 summarize our testimony on key fish protection features and
10 operations criteria of the Delta Wetlands Project providing
11 specific protection for Delta smelt, which, along with that,
12 for winter-run that Mr. Vogel described, will convey a very
13 high degree of fish protection for all fish species that
14 inhabit the Delta. I will discuss Delta Wetlands' plans for
15 managing specific water quality criteria during the
16 discharge for export, which will provide additional
17 protection for Delta fishes.

18 Key fish protection features and operations are
19 predicated on the best available data from the fishery
20 agencies on the life history, timing, and magnitude of
21 occurrence of Delta smelt and other key fish species in the
22 Delta. These data allow for an identification of
23 particularly critical periods of seasonal abundance and
24 vulnerable life stages, such as small larval fishes.

25 First overhead, please.

0205

01 My first overhead is Table F-2 from Appendix A of the
02 Draft Environmental Document produced by Jones & Stokes and
03 is part of the Draft Environmental Documentation.

04 This table illustrates the principles and approach
05 taken for protection of Delta smelt. And I would like to
06 draw your attention that these are data for larvae and eggs
07 of the special species that show, essentially, seasonal and
08 monthly distributions of these life stages in the Delta.
09 Larvae and eggs are considered particularly vulnerable
10 because of their habit of being fairly passive and moving
11 with the flow and they are particularly vulnerable to
12 alteration of hydraulic conditions in the Delta.

13 This table is based on the broadest distribution of
14 these life species looking at a cumulative distribution over
15 many, many years of data. In any one year, the distribution
16 and timing presence of these life stages can vary by as much
17 as two to four weeks. So, in any one year, we would expect
18 this distribution to potentially be narrower than that as
19 depicted in this table.

20 But what it does point out is that during the months of
21 April and May, in particular for Delta smelt, the majority
22 of the larvae are present. So protection features designed,
23 based on these timings, will protect a majority of those
24 fish. Table also depicts the fact that the timing for Delta
25 smelt larvae is also reflective of that for other species,

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01 such as striped bass, in the Delta.

02 As Mr. Vogel described earlier, both fixed and adaptive
03 management fish protection features are incorporated into
04 the Delta Wetlands' operations criteria. And as Mr. Forkel
05 illustrated earlier, built into these measures are buffers
06 that, when two or more measures might apply, the most
07 restrictive one will apply.

08 A couple of examples will serve to illustrate how the
09 biological information in these life history patterns,
10 tables, were used in the design of several key fixed

11 protection measures for Delta smelt.

12 Seasonal operations that were designed to avoid direct
13 impacts on the most critical seasons and life stages include
14 fixed prohibitions for discharges or diversions during the
15 months of April and May. That could cover this period here,
16 which you can see would, on an average basis, protect up to
17 60 percent of the larvae in the Delta.

18 This period would also benefit, provide benefits to a
19 significant proportion of striped bass eggs in the Delta.
20 This prohibition would be extended from mid February
21 through June, during periods when the populations were
22 determined to be particularly at risk, based on the Fish and
23 Wildlife Services' proposal to utilize the fall mid water
24 trawl index as an adaptive management measure.

25 Another fixed measure would be discharge prohibitions
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01 from Webb Tract, which is located along the main channel of
02 the San Joaquin River for the months of January through
03 June. This protects an extended period of time when the
04 vulnerable larval life stages are present. It will also
05 protect a major period of time when several species,
06 including adult and juvenile smelt are in the vicinity of
07 the Delta Wetlands islands, as well as juvenile salmon and
08 steelhead.

09 The seasonal prohibition will avoid impacts to the
10 fishes during known windows of presence, when less certainty
11 exists to definitively know when significant numbers of fish
12 might be expected in the vicinity of Delta Wetlands islands,
13 additional protection, beyond that provided by the fixed
14 fish protection measures, will be facilitated by real time
15 or near real time fish monitoring to develop data on fish
16 presence in the vicinity of the reservoir islands and
17 incrementally increase protection in response to their
18 presence. The periods of time, again using this table as an
19 example, during which fish monitoring would be utilized to
20 adjust Delta Wetlands' operations in response to fish
21 presence, would from the month -- during the course of
22 diversions, would be from the months of December through
23 August, which would cover the entire period of time when the
24 most vulnerable life stages are present, and then during the
25 period from April through August for discharges from the

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01 islands.

02 The protocols that would be used for monitoring would
03 be those that are consistent, that have been established by
04 the interagency ecological program and would be overseen by
05 a monitoring, technical advisory committee. Operations
06 responses to the presence of Delta smelt, both during the
07 course of diversions and discharges would be a reduction by
08 50 percent of the previous day's rate during the period of
09 presence or detection of any of the life stages of Delta
10 smelt. The fixed and adaptive management fish protection
11 features of the Delta Wetlands Project, such as I have just
12 described here, provide a very high level of fish protection
13 and serve to completely avoid or greatly minimize impacts on
14 Delta smelt during the most critical periods of their life
15 history in the Delta.

16 Through the protection of the habitat values for Delta
17 smelt, chinook salmon, and other Delta fish species, would
18 be provided by measures in the management of important water
19 quality parameters as identified as of special concern in
20 the Delta; namely, water temperature and dissolved oxygen.

21 Management measures to protect critical water quality
22 parameters were developed in consultation with the fisheries
23 management agencies and contributions of supporting
24 scientific background materials were solicited from all the
25 parties to the consultation and incorporated in the plan,
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01 specific Water Quality Management Plans. Input was also
02 obtained from University of California researchers familiar
03 with the specific environmental tolerances of Delta smelt.

04 The Board has received testimony in past years' hearings
05 regarding the importance of water temperatures to the
06 biological activities of fishes, primarily salmon in the
07 Central Valley streams and the Delta, since salmon are
08 considered one of the most temperature sensitive species of
09 fish inhabiting these waters. The 1991 Water Quality
10 Control Plan for salinity recognized the potential seasonal
11 upper threshold temperature objective for the protection of
12 fall chinook salmon at a daily average water temperature of
13 68 degrees. At Freeport on the Sacramento River and
14 Vernalis on the San Joaquin River to be invoked seasonally
15 during the months of April through June and September
16 through November to protect the adults on the spawning
17 migration and juveniles during their out-migration periods.

18 Similarly, a somewhat more conservative potential
19 upper threshold temperature objective for the protection of
20 the listed winter-run was considered at 66 degrees
21 Fahrenheit at Freeport on the Sacramento River during the
22 critical out-migration months of January through March.

23 My experience with Central Valley salmon stocks and a
24 review of the scientific literature on the subject of water
25 temperature tolerances and chinook salmon is consistent in
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01 identifying 66 degrees as an upper critical threshold, below
02 which chinook salmon generally appear to respond favorably;
03 and above which some level of sublethal impairment
04 consistently may be expected up to the upper lethal
05 temperature which has been generally identified as around 77
06 degrees Fahrenheit.

07 Delta Wetlands proposes to use similar temperature
08 level criteria for the protection of Delta fishes in
09 application to operations for managing water quality during
10 discharges for export. In effect, extending the
11 geographical coverage of the temperature objectives
12 downstream from the temperature control points identified in
13 the '90, '91 Salinity Control Plan.

14 This overhead is being used as a talking point. It is
15 essentially a summary of the water temperature management
16 schedule that was analyzed in the federal biological
17 opinions. It shows that there is -- the plan proposed by
18 Delta Wetlands is a stratified, three-level plan with
19 increasing restrictions at elevated temperature levels that
20 have been established as critical thresholds for chinook

21 salmon. It utilizes the conservative 66 degree Fahrenheit
22 temperature level criteria recognized by the State Board's
23 1991 Salinity Plan to institute an extra level of
24 temperature control in discharge operations. This
25 effectively extends the geographical coverage of water

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01 temperature protections and, yet, it will be implemented on
02 a year round basis extending that protection temporarily as
03 well, recognizing benefits to other Delta fishes over the
04 course of the year.

05 The first term, if you keep temperature protection, and
06 it provides protection from acute thermal shock, this level
07 that discharges would be prohibited when water temperatures
08 were equal to or greater than 12 degrees Fahrenheit above
09 the receiving water temperature, which is well below the
10 temperature range of 16 to 20 degrees Fahrenheit known to be
11 a critical level of acute temperature exposure for chinook
12 salmon, but meeting that critical maximum for Delta smelt
13 that was established by the University of California
14 researchers' research on Delta smelt. Critical thermal
15 maximum levels are levels where fish will incur muscular
16 impairment; and temperatures below that, this level
17 impairment, does not occur. But these levels are generally
18 used to provide for acute temperature thermal protection in
19 other areas.

20 MS. LEIDIGH: Mr. Marine, could you tell us where this
21 is in the biological opinion, for the purpose of the
22 record?

23 MR. MARINE: It would be in the final operations
24 criteria of the biological opinion.

25 MS. LEIDIGH: Do you have a page number?

0212

01 MR. MARINE: I don't have that with me.

02 MS. SCHNEIDER: We will provide that to you in a
03 minute.

04 MS. LEIDIGH: Okay.

05 MR. MARINE: Fish and Wildlife Exhibit DW-1.

06 Second term, the temperature management objectives for
07 protection of chinook salmon and the Delta smelt is designed
08 to avoid biologically significant chronic water temperature
09 changes in channels adjacent to the Delta Wetlands reservoir
10 islands. The allowable temperature change increments are
11 based on our current understanding of the thermal tolerances
12 and scope for thermal adaptation, recognizing that as water
13 temperatures increase, a threshold exists where chronic
14 exposure results in sublethal, but physiological stressful
15 effects, such as reductions in the scope to respond to water
16 temperature changes or reduction in the magnitude of
17 temperature change, reductions in the ability to cope with
18 predacious and competitive interactions, the ability to
19 undergo transformations to sea water existence. But within
20 the tolerated temperature range and within certain limits,
21 fish are able to adapt to water temperature changes in a
22 manner that optimizes physiological processes at the new
23 water temperature.

24 A rate of water temperature change to which fish are
25 considered to be able to effectively adapt to raising water

0213

01 temperatures throughout tolerated range is approximately
02 four degrees Fahrenheit. This rate of change -- four
03 degrees Fahrenheit per day. This rate of change is one that
04 has been empirically determined in psychological studies and
05 is regularly employed to acclimate fish in the lab and has
06 been found to be one that fish are able to acclimate to
07 physiologically throughout the tolerated range.

08 A two degree level, which is the level that we would
09 limit it or propose to limit it to in the sublethal but
10 stressful range from 66 degrees to less than 77 is a
11 conservative one, recognizing the fact that the fish are
12 less able to deal with cumulative stressors at these
13 elevated temperatures.

14 And the third level, limiting change caused by
15 discharges to less than or equal to one degree above 77, we
16 assume that this is the lethal temperature for chinook
17 salmon and they would generally would not be found in the
18 Delta when water temperatures are exceeding 77 degrees. So
19 the one degree protection limit is to provide protection to
20 other species inhabiting the Delta during these periods of
21 time.

22 These criteria are based on biological, ecological, and
23 operational context specific parameters in the vicinity of
24 Delta Wetlands islands. The first one takes into account
25 the thermal tolerance of what is considered to be the most

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01 sensitive, thermal sensitive, species in the Delta, chinook
02 salmon and Delta smelt, for which the temperature tolerances
03 are generally known and determined to be among the most
04 sensitive of those fishes known to inhabit the Delta.

05 Operationally, on a seasonal basis, discharges would
06 occur intermittently and would not be occurring year round.
07 So, these exposures would not occur year round, and,
08 generally, they would be of a duration less than about three
09 to four weeks maximum.

10 And thirdly, these criteria are based on natural
11 background variation in Delta water temperatures, which I
12 would like to draw your attention to the figures behind me
13 which are Figures 1 and 2 from our testimony, Exhibit DW-16,
14 depicting the variation in water temperature over the course
15 of -- an average daily water temperature over the course of
16 the season for four years. And the second figure, Figure 2,
17 depicts the magnitude of daily temperature change. In other
18 words, the difference between the maximum and minimum
19 temperatures over the course of the day.

20 HEARING OFFICER STUBCHAER: What is the scale on the
21 right most chart. I can't see the scale.

22 MR. MARINE: The scale on the right most chart goes
23 from 0 to 12 degrees Fahrenheit. The scale on Figure 1 goes
24 from 30 to 90.

25 HEARING OFFICER STUBCHAER: I can see that. Thanks.

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01 MR. MARINE: What these two figures show, Figure 1
02 shows that over the course of a year, water temperatures in
03 the Delta can vary quite widely, from near 40 degrees to
04 over 80 degrees, or nearly 80 degrees. Over the course of a

05 single day, it can vary from 0, which generally may occur
06 during the winter, to around 11 degrees during extreme
07 periods of ambient air temperatures.

08 The purpose of the two background temperature exhibits
09 is to put the permissible temperature increase intervals
10 into the context of annual and daily changes, demonstrating
11 that during the course of time that water temperatures would
12 be a problem. Daily temperatures would probably be
13 averaging somewhere between 4 and 6 degrees Fahrenheit each
14 day. The temperature change that would be allowable is well
15 within that range and much below the maximum that may occur
16 over the course of a single day.

17 Comparing Delta Wetlands' Temperature Management Plan
18 was several thermal objectives from the State of
19 California's water temperature objectives and plans, I would
20 like to illustrate that these temperature criteria are more
21 restrictive than those stated in the Basin Plan, the
22 Regional Water Quality Control Board's Basin Plan, which
23 would limit surface water elevations to less than or equal
24 to 5 degrees Fahrenheit. They are also comparable and more
25 restrictive in terms of recognizing that there is a

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01 decreasing ability of fish to deal with temperature changes
02 as water temperatures get into elevated sublethal ranges in
03 comparison to the thermal plan, which provides for a
04 temperature objective not to increase surface water
05 temperatures by more than four degrees, and they also
06 suggest that prohibition of discharges when water
07 temperatures, between a discharge effluent and background
08 receiving water temperatures, exceed 20 degrees Fahrenheit.
09 That we also incorporate recognized thresholds for
10 temperature protection that were promoted and proposed in
11 the 1991 Salinity Plan.

12 The other water quality element that Delta Wetlands
13 would incorporate into their final operations criteria is
14 that for dissolved oxygen. This overhead provides the
15 basics of that plan, which this overhead is provided as a
16 talking point. These are also from the final operations
17 criteria that were assessed in the federal biological
18 opinions, and we can provide a page for that.

19 Localized, problematic dissolved oxygen levels in
20 certain areas of the Delta have been identified and
21 addressed by the Board in previous years' proceedings. In
22 recognition of the importance of monitoring and managing DO
23 levels and discharges of Delta waterways, Delta Wetlands
24 incorporated specific operating criteria to manage for
25 dissolved oxygen as follows:

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01 The first would be that discharges would be prohibited
02 when reservoir discharge water was less than six milligrams
03 per liters dissolved oxygen.

04 Secondly, discharges would be managed so as not to
05 cause the receiving water dissolved oxygen level to fall
06 below five milligrams. It is recognized this is a minimum
07 threshold, one through which you do not want to fall below.
08 The project would recognize that in its monitoring and
09 management of discharges so as to not cause receiving waters

10 to drop below five parts per million dissolved oxygen.

11 The biological bases the low end threshold have been
12 well established minimum levels, with many years of
13 practical use of fish culture and water quality management
14 experience. Specific regionally relevant example for the
15 applicability of these levels, as a minimum threshold,
16 results from work by the Department of Fish and Game during
17 the 1970 study of adult salmon migration barriers in the San
18 Joaquin, which found that normal migration resumed once
19 water temperatures were at or above five parts per million.

20 To summarize, the overall discussion provided here by
21 Mr. Vogel and myself, cumulatively, all the fish protection
22 managers described and illustrated, specifically to protect
23 winter-run and Delta smelt and subsequently convey
24 protection to other species provide a sweep of protections
25 that address all fishery impacts identified by the

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01 DEIR/EIS.

02 Comparatively, the proposed Delta Wetlands' operation
03 criteria will provide among the highest levels of fish
04 protection yet implemented by water projects in the Delta.
05 These fish protection measures are highly conservative, in
06 many cases avoiding direct impacts during particularly
07 critical life history events for several key Delta fish
08 species, such as Delta smelt and winter-run chinook salmon.
09 In other cases, these fish protective measures greatly
10 minimize effects often exceeding protections provided by
11 existing regulations, such as extending restrictive
12 temperature management criteria to a geographic region of
13 the Delta Wetlands' islands in the Delta when elevated water
14 temperatures occur.

15 This concludes summarization of our written testimony.

16 MS. SCHNEIDER: I would like to clarify that the
17 temperature information that he was referring to can be
18 found in DW Exhibit 1 at Page 19, DW-2 at Page 63, and DW-3
19 at Page 13. The dissolved oxygen information he was
20 referring to can be found at DW-1, Page 19 to 20; DW-2 at
21 Page 65; and DW-3 at Page 14.

22 Mr. Stubchaer, we have two more witnesses for today,
23 and one who is not available today, but will be available
24 tomorrow.

25 Ms. McGowan's and Mr. Rawlings' testimony combined

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01 should not exceed 20 minutes. And tomorrow's testimony by
02 Dr. McLandress is expected to take about five minutes. And
03 that will conclude, if we are able to put those three
04 witnesses on our oral direct testimony.

05 HEARING OFFICER STUBCHAER: All right. You've
06 obviously organized quite well trying to meet the time
07 limit. You are not going to quite make it. You are close.
08 So --

09 MS. SCHNEIDER: Mr. Nomellini is going to jump up and
10 fight for me.

11 MR. NOME LLINI: You ought to give them the time they
12 need, provided you give me the time I need for cross.

13 HEARING OFFICER STUBCHAER: Anyway, let's hear your
14 next two witnesses. Then we will adjourn for the day. I

15 don't want -- it is too late to start cross-examination.
16 Then we will have all witnesses completed before we start
17 cross-examination.

18 MS. SCHNEIDER: Thank you very much.

19 Ms. McGowan, state your name and briefly summarize your
20 professional expertise.

21 MS. MCGOWAN: My name is Dana McGowan. I am the
22 cultural resources team leader for Jones & Stokes
23 Associates, and I am also the person who prepared this
24 document. I have been working for Jones & Stokes for about
25 seven years. The whole time I have been working on this
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01 project. I have a Master's degree and Bachelor's degree in
02 anthropology from Sacramento State.

03 MS. SCHNEIDER: Did you prepare Exhibit DW-19, which
04 describes the cultural resources review of the Delta
05 Wetlands Project conducted by Jones & Stokes on behalf of
06 the State Board and the U.S. Army Corps of Engineers?

07 MS. MCGOWAN: Yes, I did.

08 MS. SCHNEIDER: Would you please summarize your written
09 testimony?

10 MS. MCGOWAN: Essentially, my role in this project was
11 to develop a work program for cultural resources with the
12 State Water Resources Control Board staff archeologist and
13 the Corps of Engineers staff archeologist and other relevant
14 agencies to address the requirements of CEQA, NEPA and
15 Section 106 of the National Historic Prevention Act.

16 I oversaw the inventory and National Register
17 evaluations and worked with both the archeologists to
18 develop the mitigation measures that you see in the
19 document. I also worked with them to develop a programatic
20 agreement, which is required as a method of complying with
21 Section 106 of the National Historic Prevention Act, which
22 basically carries forward the recommendations that are
23 embodied in the EIR/EIS. They are basically integrated in
24 together.

25 The programatic agreement essentially outlines the
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01 roles of the agencies and responsibilities in timing for the
02 completion of the stipulations in the agreement. It
03 required a Historic Property's Management plan to be
04 developed, which is essentially the meat of the mitigation
05 measures and requirements. And essentially the status of
06 the PA right now is that we prepared a final draft that is
07 at the agencies, and we expect to have a signed final within
08 the next, hopefully, few weeks.

09 That concludes my testimony.

10 MS. SCHNEIDER: Thank you very much.

11 Mr. Rawlings, would you please state your name and
12 briefly summarize your professional expertise?

13 MR. RAWLINGS: My name is Marcus Rawlings. I am a
14 wildlife biologist with Jones & Stokes Associates. I have a
15 B.S. degree in wildlife management. And I have approximately
16 15 years of professional experience working as a wildlife
17 biologist for state wildlife agencies as well as Jones &
18 Stokes Associates.

19 MS. SCHNEIDER: Did you, with the assistance of Mr.

20 Chainey, prepare Exhibit DW-20, which describes the
21 jurisdictional wetlands and wildlife review of the Delta
22 Wetlands Project conducted by Jones & Stokes on behalf of
23 the Board and the Corps of Engineers?

24 MR. RAWLINGS: Yes, I did.

25 MS. SCHNEIDER: Would you please summarize your written
0222 testimony?

01 MR. RAWLINGS: I would like to describe the approach we
02 used to analyze project impacts of the project on
03 terrestrial resources, describe the compensation provided by
04 the Habitat Management Plan and present conclusions of the
05 analysis.

06 To conduct the analysis, myself and other Jones &
07 Stokes Associates staff worked closely with State Board
08 staff to identify and describe potential effects of the
09 project on vegetation and wildlife resources. Our basic
10 approach for evaluating the potential impacts of the project
11 was to compare existing vegetation conditions and wildlife
12 values on project items against predicted future conditions
13 and wildlife values under the proposed project.

14 We determined existent conditions by interpreting and
15 ground proofing aerial photographs to identify and map
16 habitat types and determine habitat acreages, delineating
17 wetlands, conducting field surveys for wildlife and
18 special-status plants and consulting with Department of Fish
19 and Game, U.S. Fish and Wildlife Service, and other
20 knowledgeable individuals with knowledge of terrestrial
21 resources on Delta Wetlands island.

22 Prediction of future conditions on habitat islands were
23 based on habitat types, acreages, and management practices
24 prescribed in the Habitat Management Plan, or HMP. For the
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01 reservoir islands, because prediction of future habitat
02 conditions are unreliable, we assumed that they would
03 provide no vegetation or wildlife values that would offset
04 project impacts.

05 Consequently, impacts associated with the reservoir
06 islands are compensated on the habitat island. This
07 conservative assumption allows us to present a worst case
08 analysis of project impacts on vegetation and wildlife
09 resources. Important project impacts include loss of
10 jurisdictional wetlands, wintering waterfowl foraging
11 habitat, and loss of foraging habitat for two state listed
12 species, the Swainson's hawk and greater sandhill cranes.
13 We found that no federal threatened or endangered species,
14 terrestrial species, would be affected by the project,
15 including the garter snake and Aleutian Canada goose. This
16 finding was supported by the U.S. Fish and Wildlife Services
17 biological opinion for the project.

18 Populations of four special-status plant species would
19 also potentially be affected by the project, by project
20 facilities, the site of along the exterior of island levees.

21 The HMP is designed to compensate for impacts
22 associated with construction and operation of the Delta
23 Wetlands Project, including reservoir islands, through
24 management of wildlife habitats on habitat islands.

25 State Board staff attended a team composed of myself
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01 and other Jones & Stokes Associate staff and Mr. Frank
02 Lynette of the California Department of Fish and Game, to
03 develop the HMP. Preparation of the HMP was an intensive
04 effort necessitating over 50 meetings to complete. The HMP
05 team was primarily charged with designing a habitat
06 restoration and management plan that would compensate the
07 project impacts on Swainson's hawk, the greater sandhill
08 crane, wintering waterfowl, and jurisdiction of wetlands.

09 On completion of the HMP, all team members agreed that
10 the HMP, as designed, successfully compensated for project
11 operations. The team identified project compensation needs,
12 using Fish and Game mitigation guidelines for the Swainson's
13 hawk, mitigation that has been required for impacts on
14 similar resources identified for other projects and based on
15 our understanding of the wildlife habitat values that would
16 be affected by the project versus the wildlife habitat
17 values we expected to be provided by compensation habitats.
18 Various recognized experts meeting with the Delta
19 environment and waterfowl and special-status species
20 biology, including Department of Fish and Game experts and
21 individuals acting in waterfowl and sportmen's groups were
22 also consulted during the HMP process, to assure that the
23 HMP would accomplish its objectives.

24 The HMP team identified three management goals to guide
25 preparation of the document. The primary goal was to
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01 provide compensation for project impacts on species listed
02 in as threatened or endangered under the California
03 Endangered Species Act, wintering waterfowl habitat, and
04 jurisdictional wetlands.

05 The second goal was to implement management practices
06 that would provide the greatest benefits for upland gain, to
07 restore waterfowl breeding habitats, create suitable
08 roosting habitats for the greater sandhill cranes, and
09 manage suitable habitats for other special-status species
10 that occur or could occur in the Delta without compromising
11 primary goal of compensating project impacts.

12 The third goal is to implement management practices
13 that would enhance habitat conditions for other important
14 species groups, such as riparian associated species, shore
15 birds, and water birds that got compromised in the
16 objectives of the first or second goals.

17 It is worth noting here that both the second and third
18 objectives are designed specifically to provide wildlife
19 benefits and aren't required to compensate for project
20 impacts.

21 Some of the important design concepts incorporated into
22 the HMP include restoring habitats and patterns that would
23 increase overall habitat values for particular species of
24 species groups, and providing variety of foraging habitats
25 and conditions. And maybe just to show some examples of
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01 those considerations, if you see these two blue areas, three
02 are large --

03 MS. SCHNEIDER: You are referring to Figure 2?

04 MR. RAWLINGS: Figure 2 of Appendix G-3 of the EIR/EIS.
05 These two large blue areas are permanent ponds, which
06 are by virtue of the fact they are put in the center of
07 high quality waterfowl foraging habitats, increases the
08 overall habitat value of the areas by placing resting areas
09 so close to foraging areas.

10 Another design consideration, for instance, are these
11 small -- you can see them here. They are seasonal ponds
12 that are scattered throughout the small polygons throughout
13 the island habitat. These seasonal ponds are designed
14 specifically to provide brood water for waterfowl and for
15 the purpose of being placed within larger surrounding
16 habitat units that provide suitable nesting cover for
17 waterfowl, with the thought of increasing local waterfowl
18 production on the island. This same pattern and logic was
19 also used for Holland Tract.

20 In addition, these large colored blocks of habitat all
21 are waterfowl foraging habitats and include corn fields,
22 wheat fields, pasture, emergent marsh, and seasonal managed
23 wetlands and the habitat type somewhat peculiar to the plan
24 that we call mixed agriculture of seasonal managed wetlands,
25 which is very similar to a seasonal managed wetland habitat
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01 type, except that they are within the wetland area to
02 increase the abundance of waterfowl foraging in the areas.
03 The effect of providing a wide variety of waterfowl foraging
04 habitat is to provide a choice of preferences as well as
05 meeting nutritional needs of the various, large number of
06 waterfowl species that winter in the Delta.

07 In addition to habitat design considerations, the HMP
08 also incorporates specific habitat management practices
09 designed to maximize the value of island habitats for target
10 species. A couple of examples would include the flooding
11 and drawn down schedules for agricultural and wetland
12 habitats, which were designed to ensure that sufficient
13 forages is available for waterfowl throughout the winter
14 period. Corn fields. Another example would be corn fields
15 are also designed to be harvested to leave approximately
16 one-third of the corn standing in fields to increase the
17 availability and abundance of corn, but also harvested in a
18 fashion that will allow optimal access for foraging
19 waterfowl and greater sandhill cranes.

20 To ensure long term success of the habitat islands, the
21 HMP also incorporates an adaptive management approach to
22 island management that will enable operation of the islands
23 to be changed in future years to improve land management, if
24 such changes are supported by sufficient information.
25 Unlike most project mitigation, this approach provides the
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01 flexibility to allow islands to be managed in future years
02 based on actual, post project conditions and needs, rather
03 than to permanently fix island management based on our best
04 estimate of what future conditions will be in advance of the
05 HMP being implemented.

06 This design of the HMP will substantially benefit
07 wetland and wildlife resources that will be impacted by the
08 project, as well as those that would not be affected by the

09 project. The total area dedicated for wildlife management
10 is about 9,000 acres, which is a considerable area, compared
11 to other lands dedicated to management in the Delta. For
12 example, habitat islands provide several hundred more acres
13 of managed wildlife habitat, compared to the combined total
14 of the Yolo Basin Wildlife managed area and the Stone Lakes
15 National Wildlife refuge.

16 Implementation of the HMP will provide approximately
17 1,000 more acres of Swainson's hawk foraging habitat, 650
18 more acres of greater sandhill foraging habitat, and 3,800
19 more acres of wetlands that are necessary to compensate for
20 project impacts.

21 Because we used a conservative approach to identify
22 project impacts on waterfowl, I also believe that waterfowl
23 foraged values provided by the project are likely to be much
24 greater than actually would be necessary for compensation.

25 In addition, habitats and managed practices prescribed
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01 in the HMP would provide suitable habitat for an additional
02 22 special-status species of wildlife that potentially could
03 occur on habitat islands.

04 Implementation of the plan will also provide
05 substantial amounts of waterfowl nesting and brood habitat,
06 which is currently severely lacking within the Delta.

07 Based on our analysis, we concluded that the Delta
08 Wetlands Project, with implementation of the HMP and
09 mitigation measures identified in the project EIR/EIS would
10 not significantly effect vegetation, wetland, and wildlife
11 resources. In fact, would provide substantial benefits to
12 Swainson's hawk, the greater sandhill crane, and also
13 provide suitable habitats to other special-status species,
14 such as yellow-billed cuckoo, giant garter snake, and
15 short-eared owl.

16 The HMP will also provide substantial increase in the
17 nesting habitat for dabbling ducks, and habitat for other
18 wetland and riparian associated Delta wildlife, such as
19 grebes, herons, egrets, shore birds, neotropical migrant
20 birds, and rafters.

21 In closing, it is my opinion that, the HMP is more
22 comprehensive in its design considerations and management
23 prescriptions than most, if not all, state or federal
24 wildlife management plans that I have reviewed in the course
25 of my career and the implementation of the Delta Wetlands
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01 Project will provide substantial benefits to wildlife
02 dependent on the Delta.

03 Thank you.

04 MS. SCHNEIDER: Thank you, Mr. Rawlings.

05 With the exception of Dr. McLandress tomorrow, that
06 concludes our oral direction testimony.

07 HEARING OFFICER STUBCHAER: We will recess till 9:00
08 a.m. tomorrow, but before we do that, are there any
09 questions that anyone has regarding the procedures?

10 MS. MURRAY: I have one question. The 20 minutes
11 originally given for cross-examination was based on a
12 two-hour presentation by the Delta Wetlands Project people.

13 The Department of Fish and Game believes that they

14 cannot do cross-examination in 20 minutes. We believe we
15 need more like an hour. We need at least an hour.

16 HEARING OFFICER STUBCHAER: We are going to start with
17 a 20-minute goal for each cross-examining party. If they
18 can show us at the end of 20 minutes they need more time and
19 making progress, and not repeating things, I will probably
20 grant that additional time. But I am not going to grant a
21 big block ahead of time. Because we need a goal, otherwise
22 we won't finish in the allotted time.

23 MS. MURRAY: If one party is exceeds the 20 minutes
24 substantially, will other parties also get --

25 HEARING OFFICER STUBCHAER: Not automatically. It's
0231

01 on demonstration and cross.

02 MS. MURRAY: Thank you.

03 HEARING OFFICER STUBCHAER: Anything else?

04 Mr. Turner.

05 MR. TURNER: Thank you, Mr. Stubchaer. Just had a
06 question. Has there been or is there going to be a schedule
07 established listing the order in which the protestants will
08 be presenting their direct testimony?

09 HEARING OFFICER STUBCHAER: They will be presenting the
10 direct testimony in the same order that I read the
11 cross-examination order.

12 MR. TURNER: Thank you.

13 HEARING OFFICER STUBCHAER: Mr. Nomellini.

14 MR. NOME LLINI: For the record, I am Dante John
15 Nomellini. The environmental document made a couple
16 statements that I would like some clarification from staff
17 on. Says, for purpose of the EIR/EIS analysis, the DW
18 Project analyzed without consideration of subsequent
19 environmental effects caused by the delivery or purchased DW
20 water or by the storage of water under third party water
21 rights.

22 HEARING OFFICER STUBCHAER: What you are reading from?

23 MR. NOME LLINI: From the summary at S6. There is
24 another statement that says opportunities may exist to
25 operate the DW Project conjunctively with CVP and SWPW, but

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01 these arrangements remain speculative and are beyond the
02 scope of this EIR/EIS.

03 Does this mean that that is outside the scope of this
04 hearing?

05 HEARING OFFICER STUBCHAER: Mr. Nomellini, I am only
06 allowing discussion of procedural items, and we are not
07 going to rule on that issue. You can bring it up at the
08 appropriate time.

09 MR. NOME LLINI: Okay.

10 HEARING OFFICER STUBCHAER: Mr. Maddow was next.

11 MR. MADDOW: Just a brief procedural question, Mr.
12 Stubchaer. I wanted to be sure that I understood about the
13 point that was made earlier about the availability or lack
14 of availability of at least one of the Delta Wetlands'
15 witnesses. As I understood it, Dr. List is only available
16 for a limited time tomorrow. Is that correct?

17 MS. SCHNEIDER: Dr. List is available tomorrow. He
18 would like to be able to leave by noon, but if it is

19 absolutely necessary he can stay for the afternoon.

20 MR. MADDOW: Is he the only one of your several
21 witnesses who has that kind of limitations?

22 MS. SCHNEIDER: Dr. McLandress, who is not here today,
23 will be testifying first thing in the morning, is also
24 unavailable after tomorrow. So Dr. List and Dr. McLandress
25 will only be available tomorrow, and Dr. List would like to
0233 leave, if possible, by noon.

02 HEARING OFFICER STUBCHAER: One thing we might do
03 tomorrow is see who does not want to cross-examine those
04 particular witnesses and --

05 MS. SCHNEIDER: I was going to ask you about several
06 people that are here for Jones & Stokes in that regard
07 today. For instance, Dana McGowan who just testified about
08 cultural resources, we don't believe there is any
09 cross-examination for her nor for Mr. Shijo is who a traffic
10 specialist.

11 HEARING OFFICER STUBCHAER: I don't think we can pole
12 the audience and get an answer because several people left
13 when we announced that we weren't going to have
14 cross-examination today. So, I can't give you relief.

15 MS. SCHNEIDER: I will let them know. Thanks.

16 HEARING OFFICER STUBCHAER: Anything else.
17 We are in recess.

18 (Hearing adjourned at 4:45 p.m.)

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01 REPORTER'S CERTIFICATE

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04 STATE OF CALIFORNIA)

04) ss.

05 COUNTY OF SACRAMENTO)

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08 I, ESTHER F. WIATRE, certify that I was the
09 official Court Reporter for the proceedings named herein,
10 and that as such reporter, I reported in verbatim shorthand
11 writing those proceedings;

12 That I thereafter caused my shorthand writing to be
13 reduced to typewriting, and the pages numbered 7 through 233
14 herein constitute a complete, true and correct record of the
15 proceedings.

16

17 IN WITNESS WHEREOF, I have subscribed this certificate
18 at Sacramento, California, on this
19 16th day of July 1997.

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ESTHER F. WIATRE
CSR NO. 1564